

UCTE



December 2003

Monthly provisional values

union for the co-ordination of transmission of electricity

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¹ Monthly provisional values as of UCTE database as of 17 March 2004

Countries	Net production in GWh ¹				Exchange balance in GWh	Pump in GWh	Consumption in GWh ¹				last 12 months		Δ ³ [%]	
	Hy	Tn	Tc	Total			monthly	Δ ³ [%]						
B	129	4280	2814	7223 ²	589	138	7674	-0,6	84340	0,6				
D	1393	14008	31680	47081 ²	-1871	706	44504	-0,9	506700	1,6				
E	5196	5502	9646	20344 ²	-119	400	19825	7,7	224136	5,8				
F	5032	41679	4534	51245	-6370	708	44167	4,4	449692	3,9				
GR	400	0	3920	4320 ²	164	90	4394	0,9	49834	3,6				
I	3387	0	19796	23183	4041	947	26277	0,8	319627	2,9				
SLO	258	493	389	1140	7	0	1147	8,9	12394	5,5				
HR	532	0	616	1148 ²	367	3	1512	3,7	15437	4,6				
BiH	458	0	748	1206	211	0	1417	n.a.	n.a.	n.a.				
FYROM	109	0	499	608 ²	11	0	619	n.a.	n.a.	n.a.				
SCG	852	0	2830	3682	576	77	4181	n.a.	n.a.	n.a.				
L	93	0	234	327	303	111	519	4,6	6305	1,8				
NL	0	363	8343	8706 ²	1693	0	10399	5,3	45458	1,5				
A	1797	0	2115	3912	1157	247	4822	1,6	6126	1,3				
P	2091	0	1742	3833 ²	186	19	4000	7,1	110394	4,6				
CH	2080	2390	248	4718 ²	933	229	5422	0,3	51328	2,8				
CZ	138	2588	4440	7166 ²	-1378	67	5721	-1,9	43096	2,3				
H	18	984	1775	2777 ²	603	0	3380	0,7	60113	3,2				
PL ⁵	259	0	14015	14274 ²	-1031	215	13028	-3,7	59893	3,2				
SK	184	1645	906	2735 ²	-164	34	2537	-1,4	38418	0,9				
UCTE	25569	76595	117101	219265²	-1008	4034	214223	1,8	2241680	3,0				
RO	912	790	3307	5009 ²	-248	0	4761	n.a.	n.a.	n.a.				
BG	251	1873	2504	4628 ²	-668	43	3917	n.a.	n.a.	n.a.				
West-UA	5	0	701	706 ²	-271	0	435	n.a.	n.a.	n.a.				

¹ Percentage as referred to total values in %

Countries	B	D	E	F	GR ⁴	I	SLO	HR	BiH	FY-ROM	SCG	L	NL	A	P	CH	CZ	H	PL	SK	RO	BG	West-UA
Production	99	94	94	97	93	100	95	100	99	100	96	98	100	84	92	100	100	100	100	100	100	100	
Consumption	99	94	94	97	93	100	95	100	99	100	96	99	100	90	92	100	100	100	100	100	100	100	

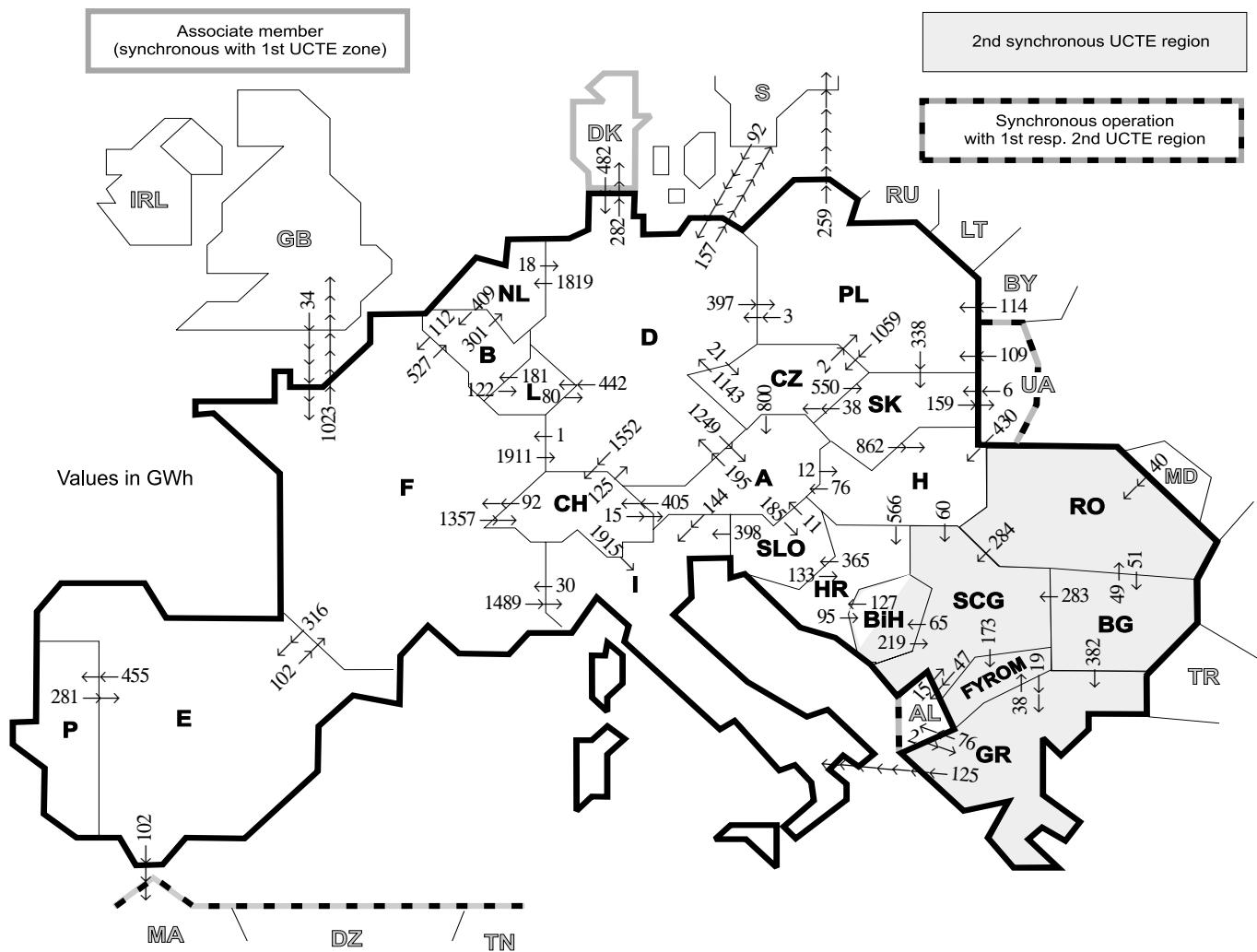
² Including deliveries from industry

³ Variation as compared to corresponding period of the previous year and representativity 100%

⁴ The representativity of data referring to the whole country including the isolated systems of the Greek island is 93%.

The representativity of data referring interconnected system on the mainland is 99%.

⁵ Production values are gross values.



Exporting countries	Importing countries																				Σ Export					
	B	D	E	F	GR	I	SLO	HR	BIH	FY-ROM	SCG	L	NL	A	P	CH	CZ	H	PL	SK	RO	BG	West-UA	DK ³	III ¹	
B	-	-	-	112	-	-	-	-	-	-	122	301	-	-	-	-	-	-	-	-	-	-	-	535		
D	-	-	-	1	-	-	-	-	-	-	442	1819	1249	-	1552	21	-	397	-	-	-	282	439	5920		
E	-	-	102	-	-	-	-	-	-	-	-	-	-	455	-	-	-	-	-	-	-	-	102	659		
F	527	1911	316	-	-	1489	-	-	-	-	-	-	-	-	1357	-	-	-	-	-	-	-	1023	6623		
GR	-	-	-	-	-	125	-	-	-	-	38	-	-	-	-	-	-	-	-	-	-	-	0	76		
I	-	-	-	30	0	-	0	-	-	-	-	-	0	-	0	-	-	-	-	-	-	-	30			
SLO	-	-	-	-	-	398	-	133	-	-	-	-	-	11	-	-	-	-	-	-	-	-	542			
HR	-	-	-	-	-	-	365	-	95	-	0	-	-	-	-	-	0	-	-	-	-	-	460			
BIH	-	-	-	-	-	-	-	127	-	-	219	-	-	-	-	-	-	-	-	-	-	-	346			
FYROM	-	-	-	-	-	19	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	19			
SCG	-	-	-	-	-	-	-	-	0	65	173	-	-	-	-	-	0	-	-	0	0	-	47			
L	181	80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	261			
NL	409	18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	427			
A	-	195	-	-	-	144	185	-	-	-	-	-	-	405	0	12	-	-	-	-	-	-	941			
P	-	-	281	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	281			
CH	-	125	-	92	-	1915	-	-	-	-	-	15	-	-	-	-	-	-	-	-	-	-	2147			
CZ	-	1143	-	-	-	-	-	-	-	-	-	800	-	-	-	2	550	-	-	-	-	-	2495			
H	-	-	-	-	-	-	-	566	-	60	-	76	-	-	-	0	0	-	0	-	0	-	702			
PL	-	3	-	-	-	-	-	-	-	-	-	-	-	1059	-	-	338	-	-	0	-	0	1659			
SK	-	-	-	-	-	-	-	-	-	-	-	-	38	862	0	-	-	-	-	159	-	159	1059			
RO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-	51	-	-	0	335			
BG	-	-	-	-	382	-	-	-	0	283	-	-	-	-	-	-	-	-	49	-	-	0	714			
West-UA	-	-	-	-	-	-	-	-	-	-	-	-	-	430	109	6	0	-	-	-	-	-	545			
DK ²	-	482	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	482			
III ¹	-	574	0	34	2	-	-	-	-	15	-	-	-	-	430	223	6	40	0	-	-	-	-	1324		
Σ Import	1117	4049	597	371	403	4071	550	826	160	211	861	564	2120	2151	455	3314	1118	1304	622	894	89	51	159	282	2105	28003

Sum of physical energy flows between UCTE countries = 24574 GWh

Total physical energy flows = 28003 GWh

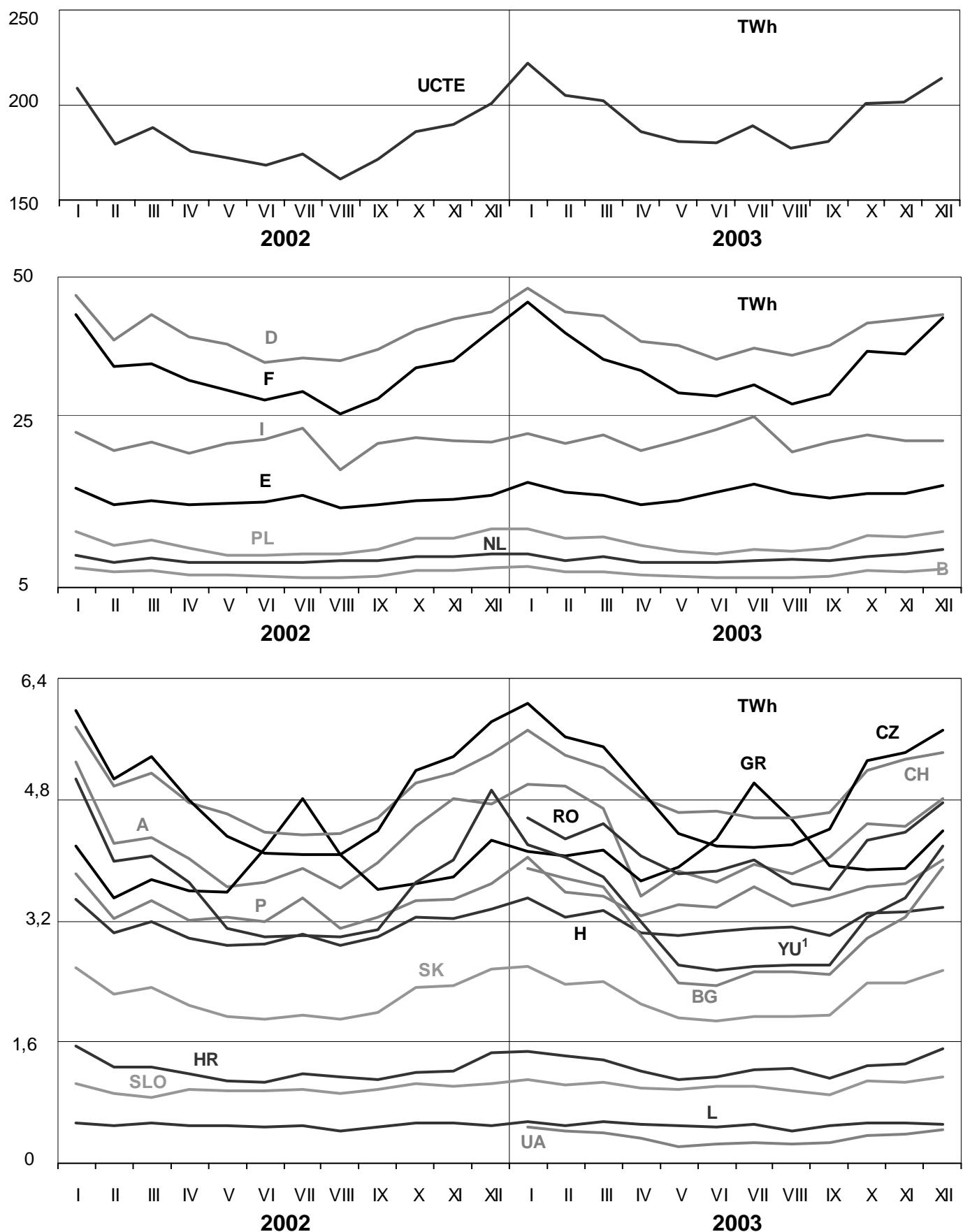
¹ III = Third countries: Albania, Belarus, Denmark, Great Britain, Morocco, Republic of Moldavia, Sweden, Republic of Turkey and West-Ukrainia² Denmark (Jutland)

These physical energy flows were measured on the cross-frontier transmission lines (≥ 110 kV) listed in table 9 of the Statistical Yearbook. These values may differ from the official statistics and the exchange balances in chapter 1.

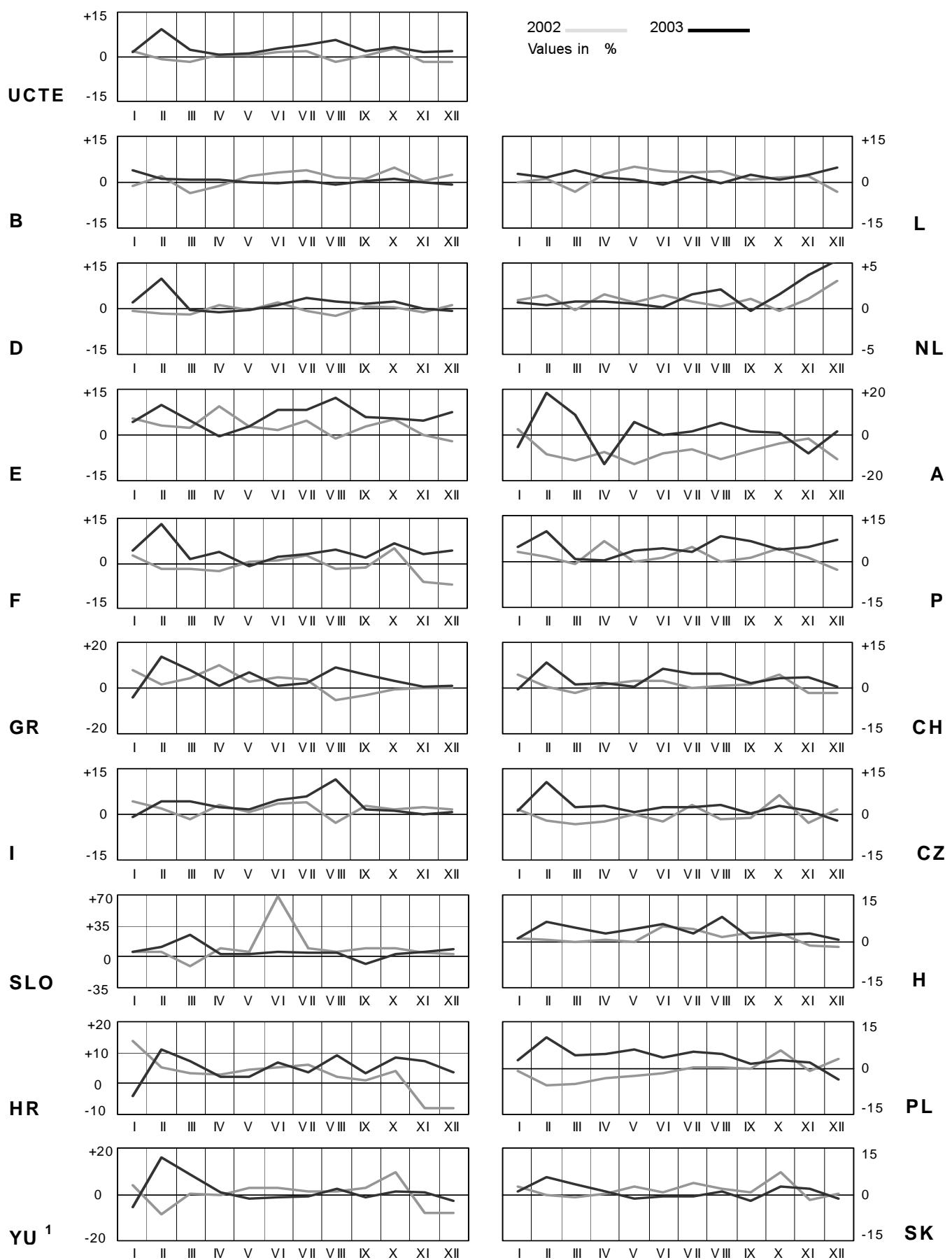
3

Monthly consumption

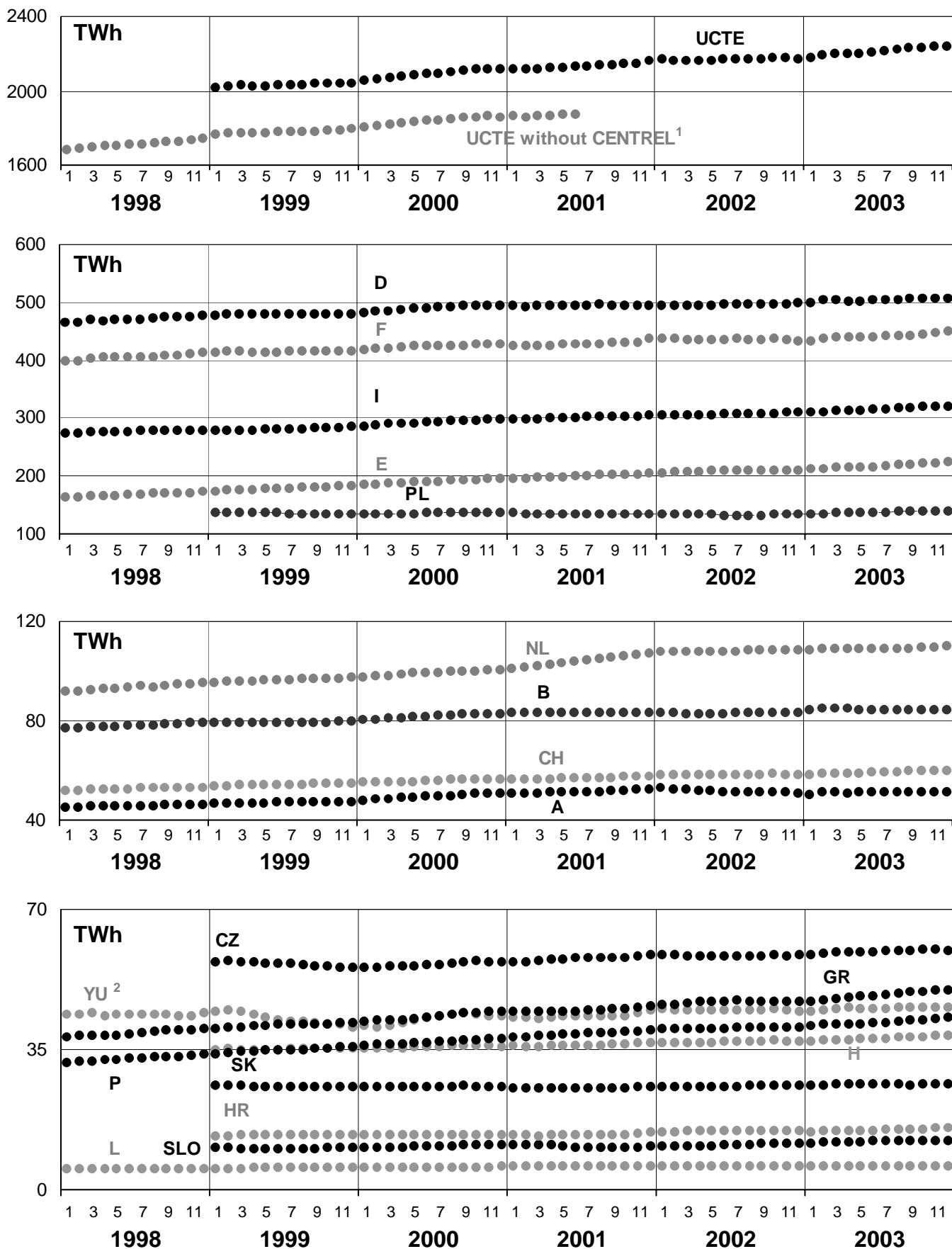
December 2003

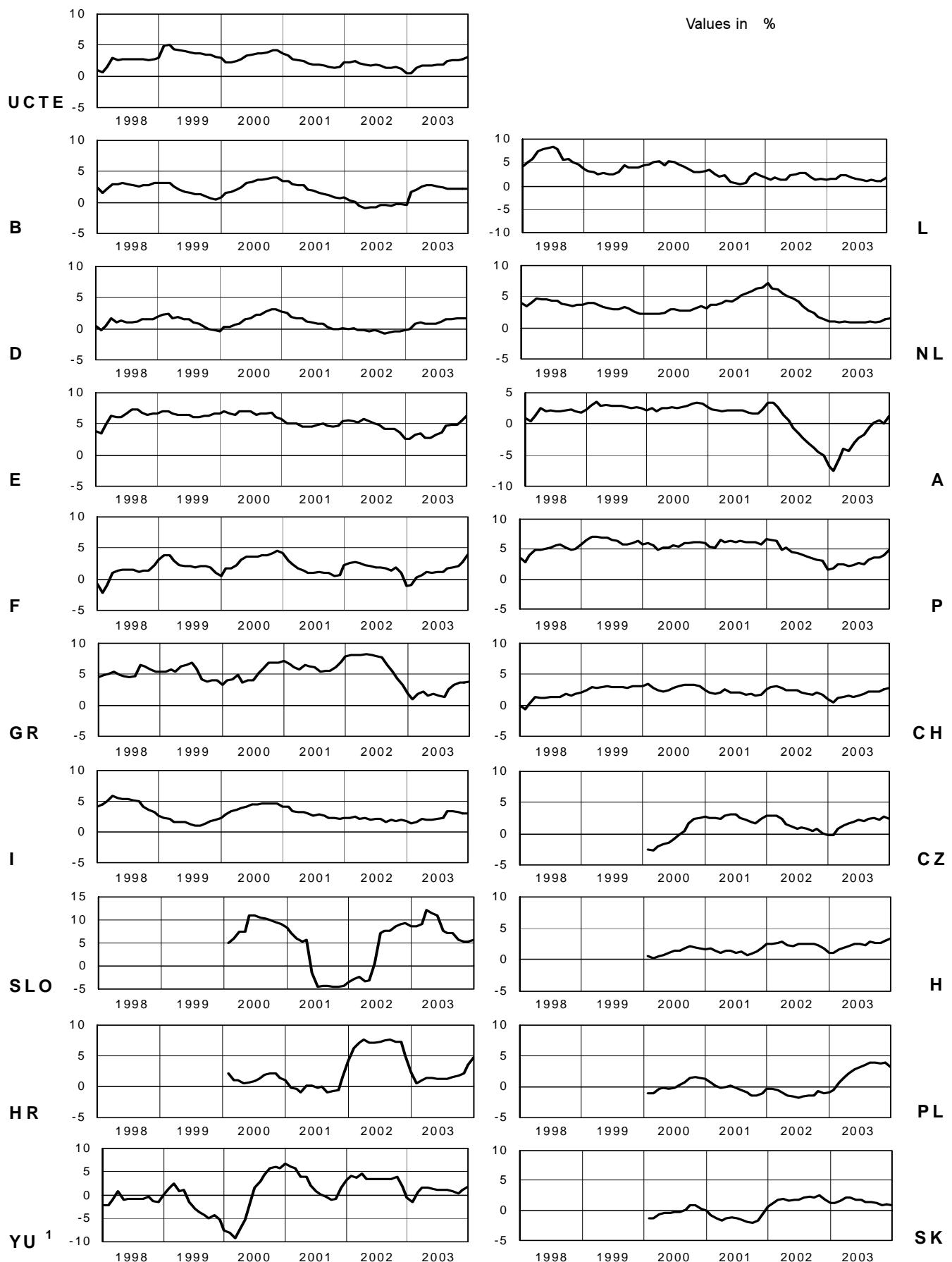


¹ YU = FRY + FYROM (Federal Republic of Yugoslavia and former Yugoslav Republic of Macedonia)

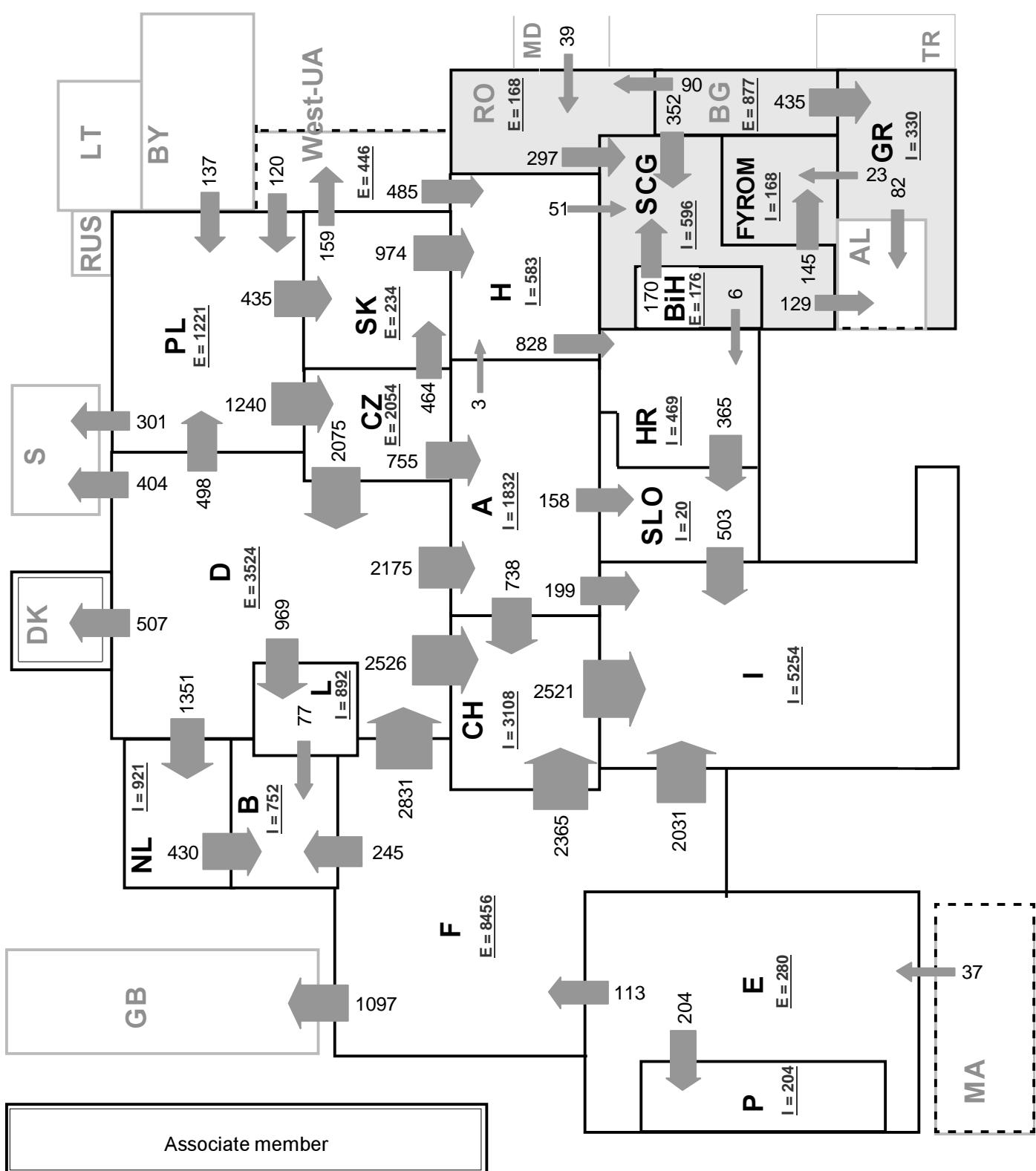


¹YU = FRY + FYROM (Federal Republic of Yugoslavia and former Yugoslav Republic of Macedonia)

¹ CENTREL countries CZ, H, PL and SK member of UCTE from May 2001² YU = FRY + FYROM (Federal Republic of Yugoslavia and former Yugoslav Republic of Macedonia)



¹ YU = FRY + FYROM (Federal Republic of Yugoslavia and former Yugoslav Republic of Macedonia)



Synchronous operation with 1st resp. 2nd UCTE region

2nd synchronous UCTE region

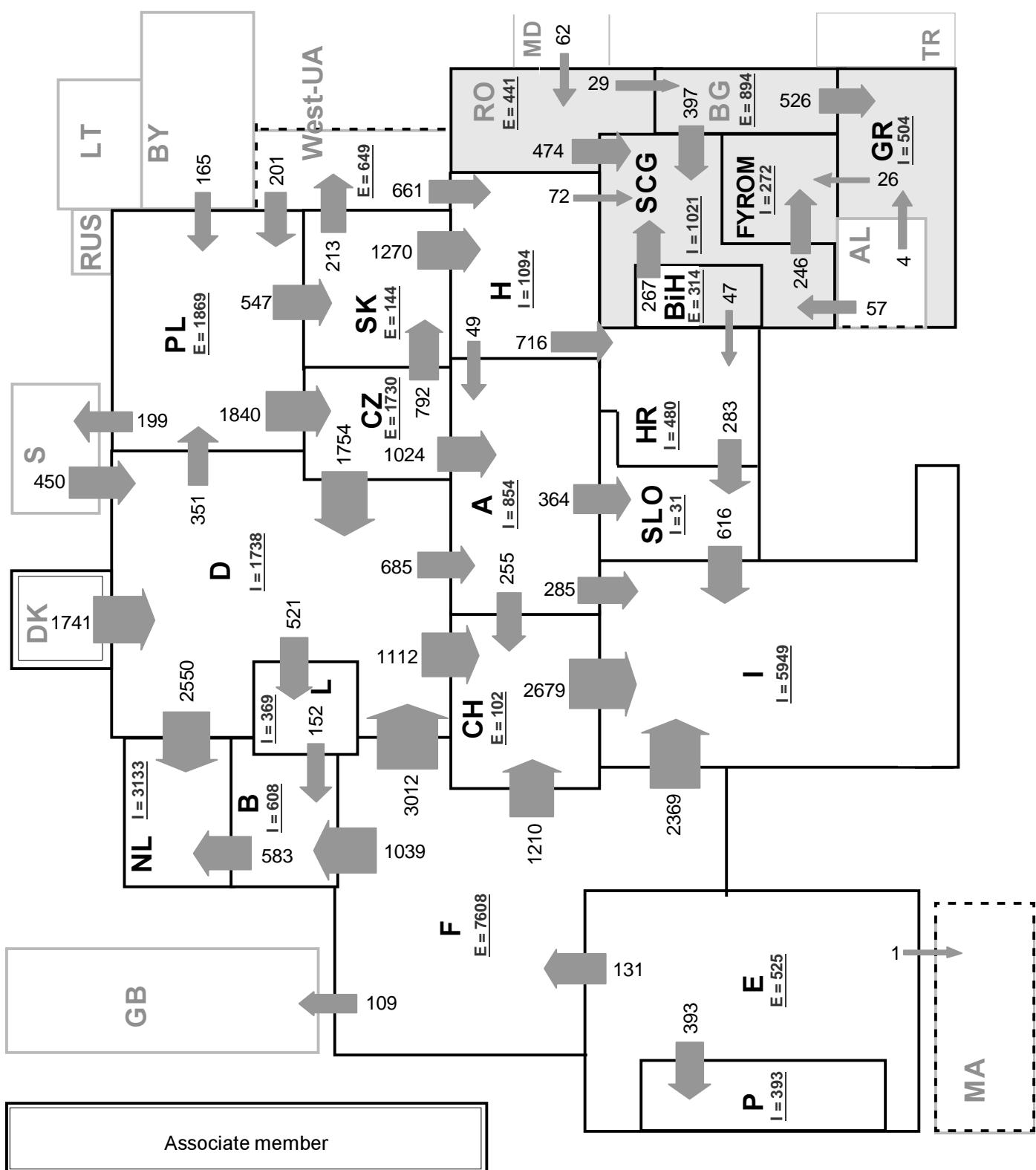
Sum of load flows in MW:

UCTE = 28642 Total = 32139

* Central European Time (CET)

I = Import balance

E = Export balance



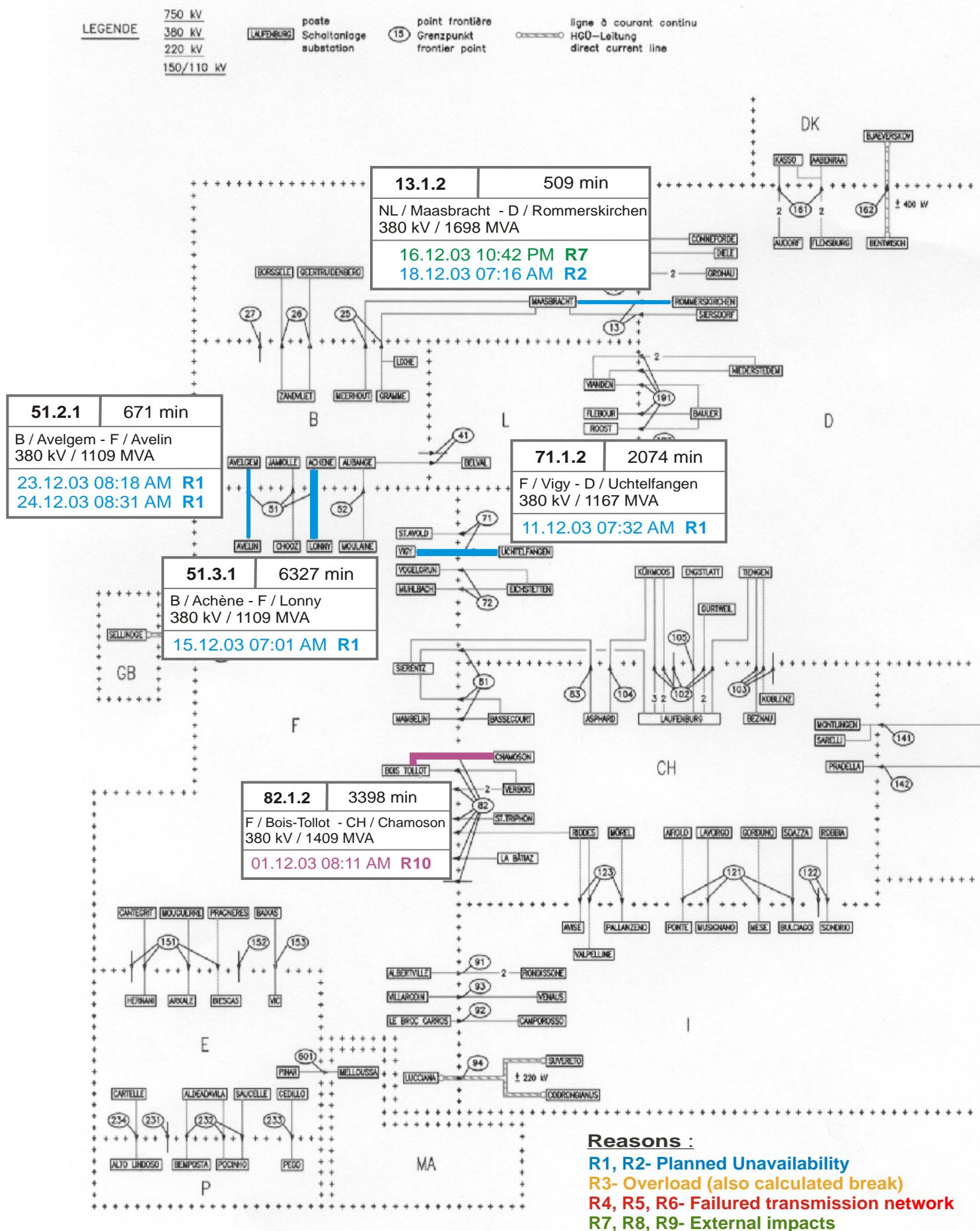
Sum of load flows in MW:

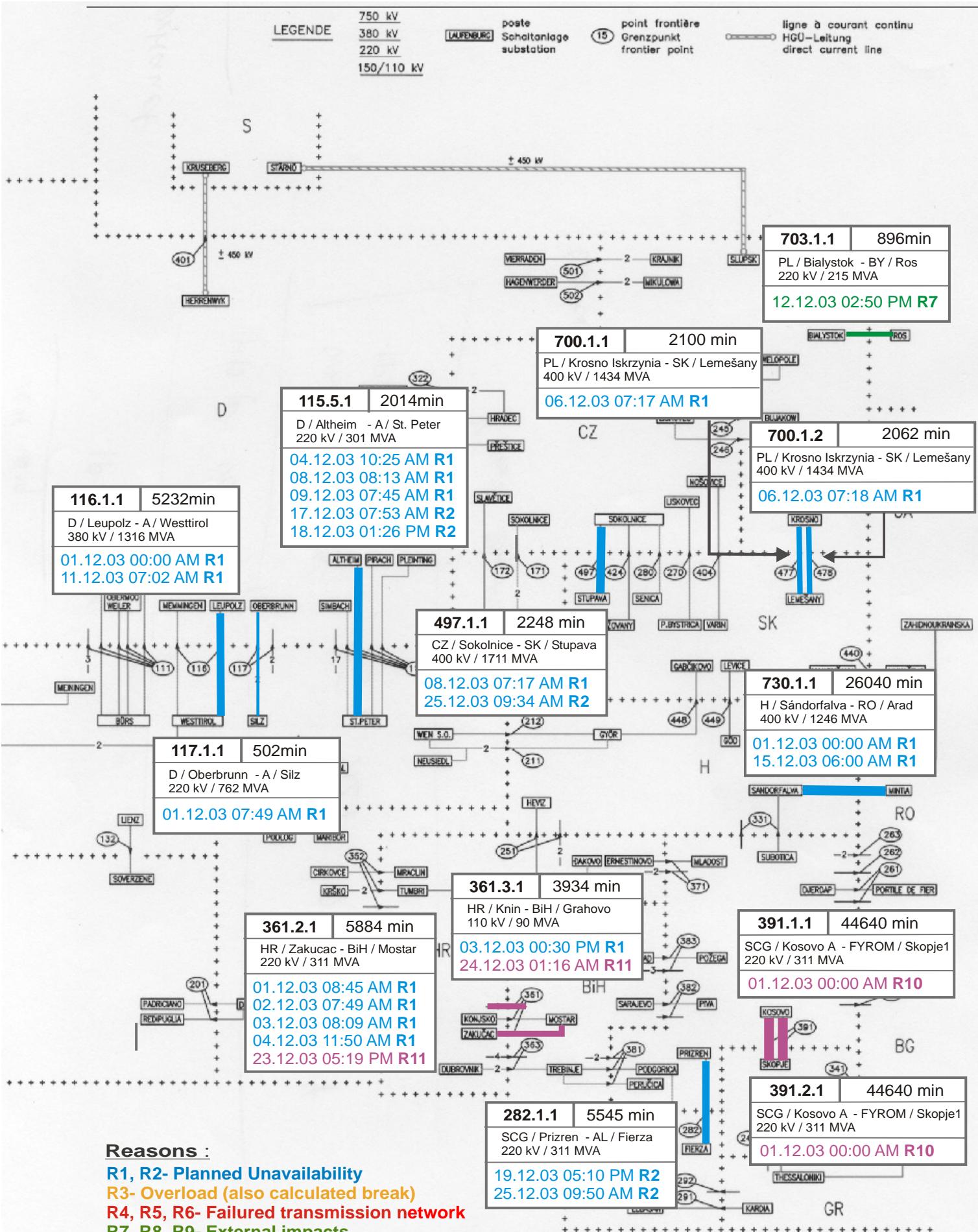
UCTE = 28666 Total = 32529

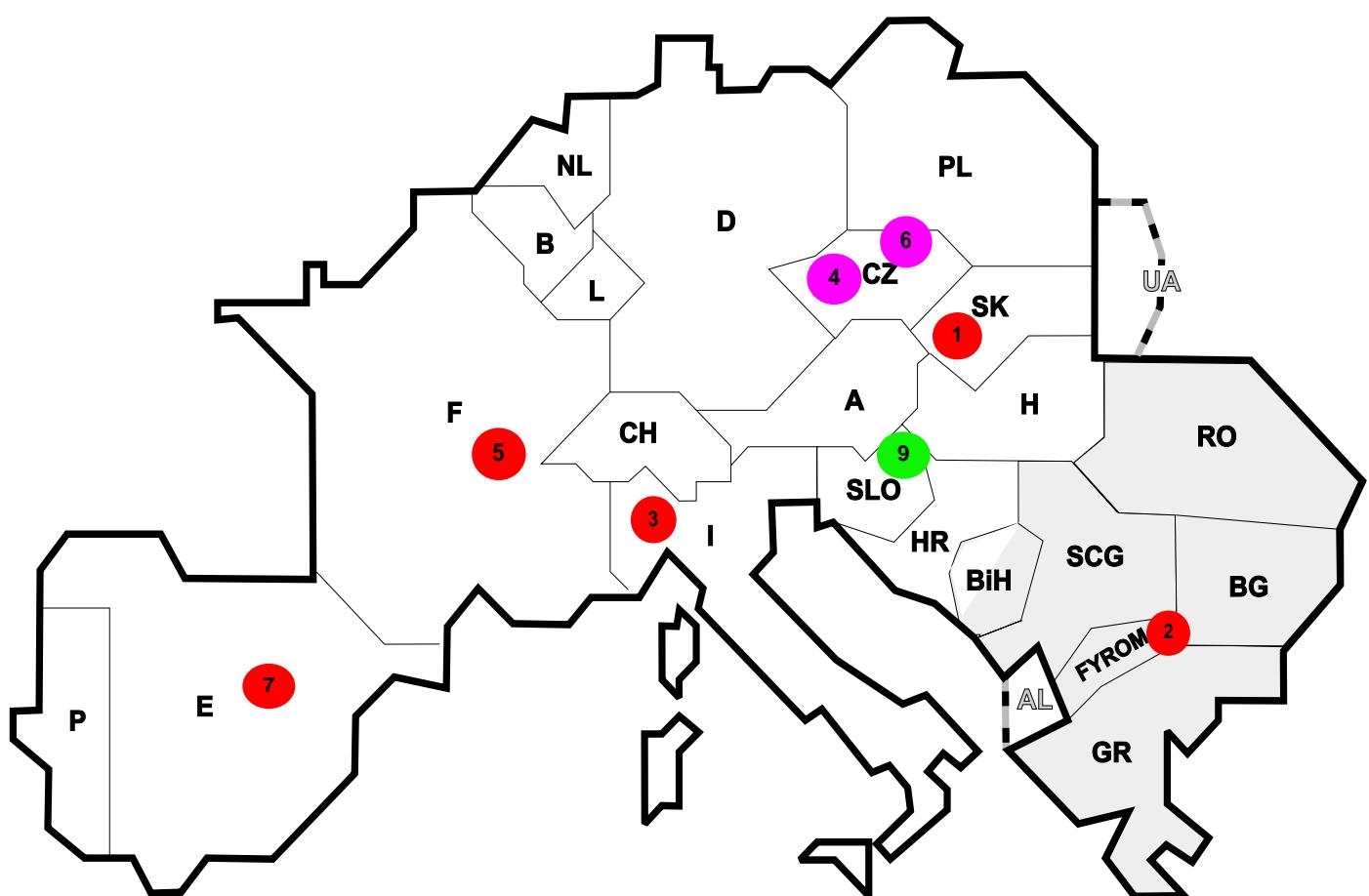
* Central European Time (CET)

I = Import balance

E = Export balance







Reasons:

R3 Overload

R4, R5, R6 Failure in the transmission network

R7, R8, R9 External impacts (animals...)

R10, R11 Other reasons

Nbr	Country	Substation	Reason	Energie not supplied [MWh]	Total loss of power [MW]	Restoration time [min]	Equivalent time of interruption ¹
1	SK	EMO	R6	13377	440	1998	8,66
2	FYROM	SK5	R5	200	170	87	14,17
3	I	Brugherio	R6	55	46	1	0,08
4	CZ	Liskovec	R10	52	140	12	1,23
5	F	Bayet	R6	10	26	25	0,03
6	CZ	Prestice	R10	6	0	3	0,00
7	E	Loeches	R6	6	0	10	0,00
8	E	Sabiñanigo	R11	1	0	16	0,00
9	SLO	Bericevo	R7	0	0	163	0,00

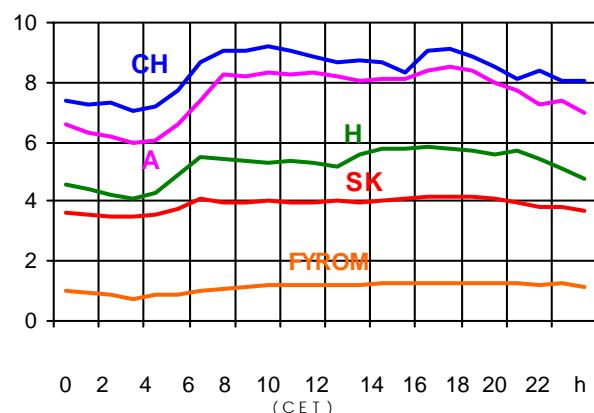
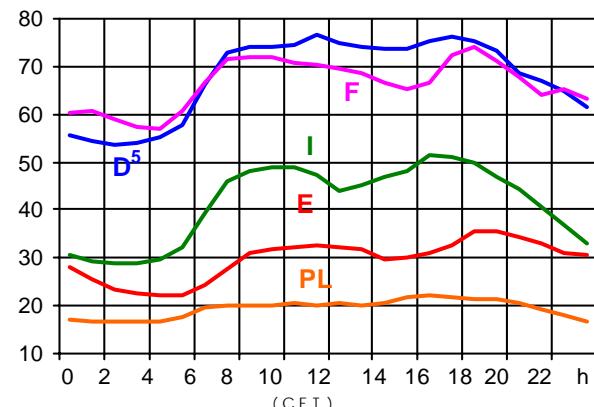
¹ (year [in min] * power loss) / consumption last 12 months

Control area	Prog_exp	Prog_imp	Prog_exp3	Prog_imp3	Prog_exp11	Prog_imp11
B	607480	1154190	545	1238	774	1391
D	3529072	2200462	3539	2939	3270	3738
E	718203	581244	909	533	2044	1048
F	8247497	1991075	10226	1860	10181	2870
GR	161251	332695	0	326	0	480
I	30475	4071431	0	5254	0	5949
SLO	579737	581683	747	751	742	746
HR	104947	474439	414	546	294	441
BiH	82	164	321	135	341	105
FYROM	26500	220200	110	220	30	300
SCG	435010	1018039	578	1153	530	1388
NL	363667	2053154	1084	2022	153	3298
A	773930	489720	500	895	774	826
P	118777	306426	0	237	499	923
CH	1681553	2851438	1803	4923	2753	2641
CZ	2127740	711192	2982	835	3141	1337
H	387404	988524	597	1178	417	1513
PL	1285626	136095	1178	320	2200	305
SK	650464	429184	740	456	988	769
RO	210818	147368	214	60	530	96
BG	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
West-UA	271495	0	323	0	450	0

- Control areas can differ from national borders (i.e. German block which includes parts of A, L and DK).
- Values are calculated on an hourly base (MWh).
- This values are not the provisional values entered in the VULCANUS system, but the definitive values after an eventual correction during the actual date.
- Prog_exp: Sum of all positive values of every hour of every border
- Prog_imp: Sum of all negative values of every hour of every border
- Prog_exp3: Sum of all positive values the third Wednesday from 02:00 to 03:00 a.m.
- Prog_imp3: Sum of all negative values the third Wednesday from 02:00 to 03:00 a.m.
- Prog_exp11: Sum of all positive values the third Wednesday from 10:00 to 11:00 a.m.
- Prog_imp11: Sum of all negative values the third Wednesday from 10:00 to 11:00 a.m.

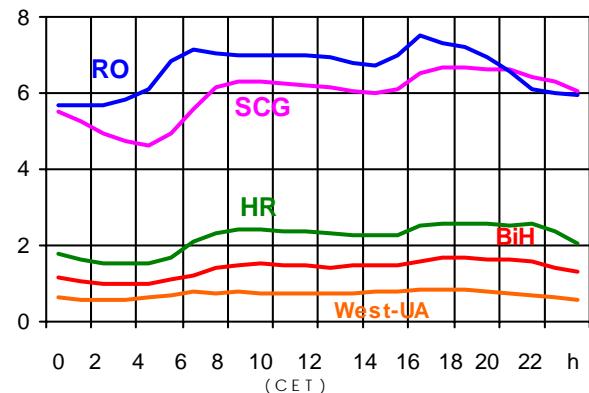
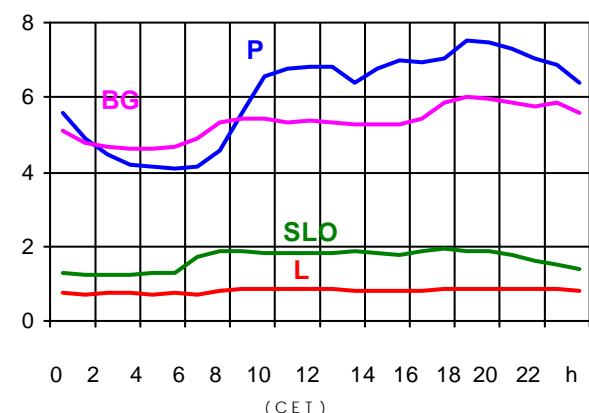
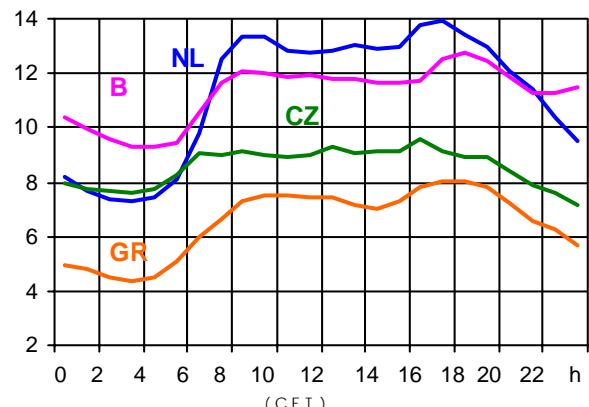
Consumption hourly load curves¹ on

17.12.03



	Peak load MW	$\Delta\ %^2$	Cons_load_repr ¹ %	Parallel load ³ MW
B	12780	-2,7	100	11195
D	76600	1,1	91	81800
E	35648	7,4	94	33378
F	74070	1,6	97	79264
GR ⁴	8063	7,8	93	7038
I	51371	1,1	100	44422
SLO	1920	4,0	95	1800
HR	2602	5,6	100	2450
BIH	1681	n.a.	99	1801
FYROM	1284	n.a.	100	909
SCG	6699	n.a.	96	5232
L	880	15,8	99	855
NL	13941	-6,6	90	9709
A	8546	-0,5	82	8503
P	7532	21,6	92	6157
CH	9181	0,1	100	9089
CZ	9584	-1,8	100	11444
H	5862	0,6	100	4285
PL	22139	-2,2	100	22116
SK	4194	0,5	100	4066
UCTE	362313	4,2		358781
DK ⁵				2805
RO	7542	n.a.	100	7000
BG	5999	n.a.	100	6268
West-UA	851	n.a.	100	1182

Values in GW

¹ Percentage as referred to total values in %² Variation as compared to corresponding month of the previous year³ Including autoproduction⁴ The representativity of data referring to the whole country, including the systems of the Greek islands, is 93%. The representativity of data to the interconnected system is 99%.⁵ Values estimated on the basis of former data from the German Federal Office for Statistics⁶ Denmark (Jutland)



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