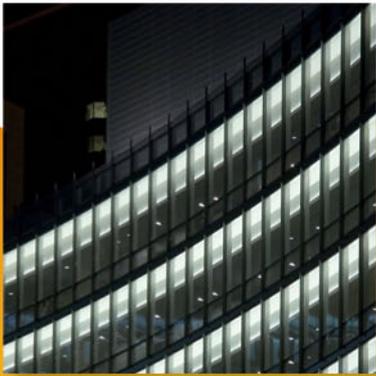


UCTE



October 2006

Monthly provisional values
union for the co-ordination of transmission of electricity

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General remarks and abbreviations used in the tables

- All values of production and consumption in chapter 1, 3&4, 5&6 and 12 are calculated to represent 100% of the national values.
- DK_W Denmark West represents the Western part of Denmark synchronously interconnected with UCTE (Jutland and Funen).
- UA_W Ukraine West represents the so-called Burshtyn Island synchronously interconnected with UCTE.
- CET Central European Time
- The Bulgarian values of production and consumption are gross values.

Countries	Net production in GWh							Exchange balance in GWh	Pump in GWh	Consumption in GWh			
	Therm. nuclear	Therm. conv.	Hydro prod	Other renew.	Of which wind	Not identify	Total			monthly	var. [%]	last 12 months	var. [%]
AT	0	1930	2248	0	0	566	4744 ¹	1090	273	5561	2,4	66696	5,3
BA	0	653	385	0	0	0	1038	-131	0	907	-1,1	11199	1,1
BE ²	3933	2738	131	226	35	0	7028 ¹	664	153	7539	4,5	90162	3,6
BG	1313	1654	218	0	0	0	3185	-487	56	2642	-10,9	36339	1,6
CH	2388	177	2673	82	1	0	5320 ¹	9	184	5145	-1,5	63555	1,5
CS	0	2562	605	0	0	0	3167 ¹	196	74	3289	-3,7	42440	2,3
CZ	1578	4678	228	15	6	0	6499 ¹	-1075	91	5333	1,5	64667	3,7
DE	13593	28038	1934	4870	3172	0	48435 ¹	-1817	857	45761	-0,6	558090	0,3
ES	4638	11774	2273	2308	2261	0	20993 ¹	-236	546	20696	4,8	259835	4,6
FR	35706	2935	4860	476	217	0	43977	-7313	665	35999	-2,5	481974	0,5
GR	0	3498	315	130	122	0	3943 ¹	298	65	4176	1,6	53901	2,6
HR	0	485	386	4	3	0	875 ¹	467	18	1324	-0,1	16880	2,9
HU ³	1016	1750	0	0	0	0	2766 ¹	664	0	3430	2,8	40590	4,1
IT	0	20249	3339	697	259	0	24285 ¹	4844	718	28411	1,7	335161	1,7
LU	0	257	78	11	6	0	346	335	102	579	3,6	6604	7,0
MK	0	445	112	0	0	0	557 ¹	86	0	643	-0,5	8404	6,1
NL	189	8950	0	686	289	0	9825 ¹	1876	0	11701	20,9	117742	3,1
PL	0	12421	151	19	11	0	12591 ¹	-887	78	11626	3,3	136225	4,9
PT	0	2034	956	550	391	0	3540 ¹	535	78	4173	3,1	51222	3,2
RO	413	3190	1103	0	0	0	4706 ¹	-278	6	4422	3,6	52850	1,9
SI	513	426	221	0	0	0	1160	-21	0	1139	2,2	13136	1,0
SK	1335	535	185	1	0	182	2238 ¹	34	20	2252	1,4	27239	4,1
UCTE	66615	111379	22401	10075	6773	748	211218¹	-1147	3984	206748	1,5	2534911	2,0
DK_W	0	1645	2	481	367	0	2128 ¹	-292	0	1836	3,4	21768	2,6
UA_W	0	685	5	0	0	0	690 ¹	-351	0	339	-7,4	4390	0,1

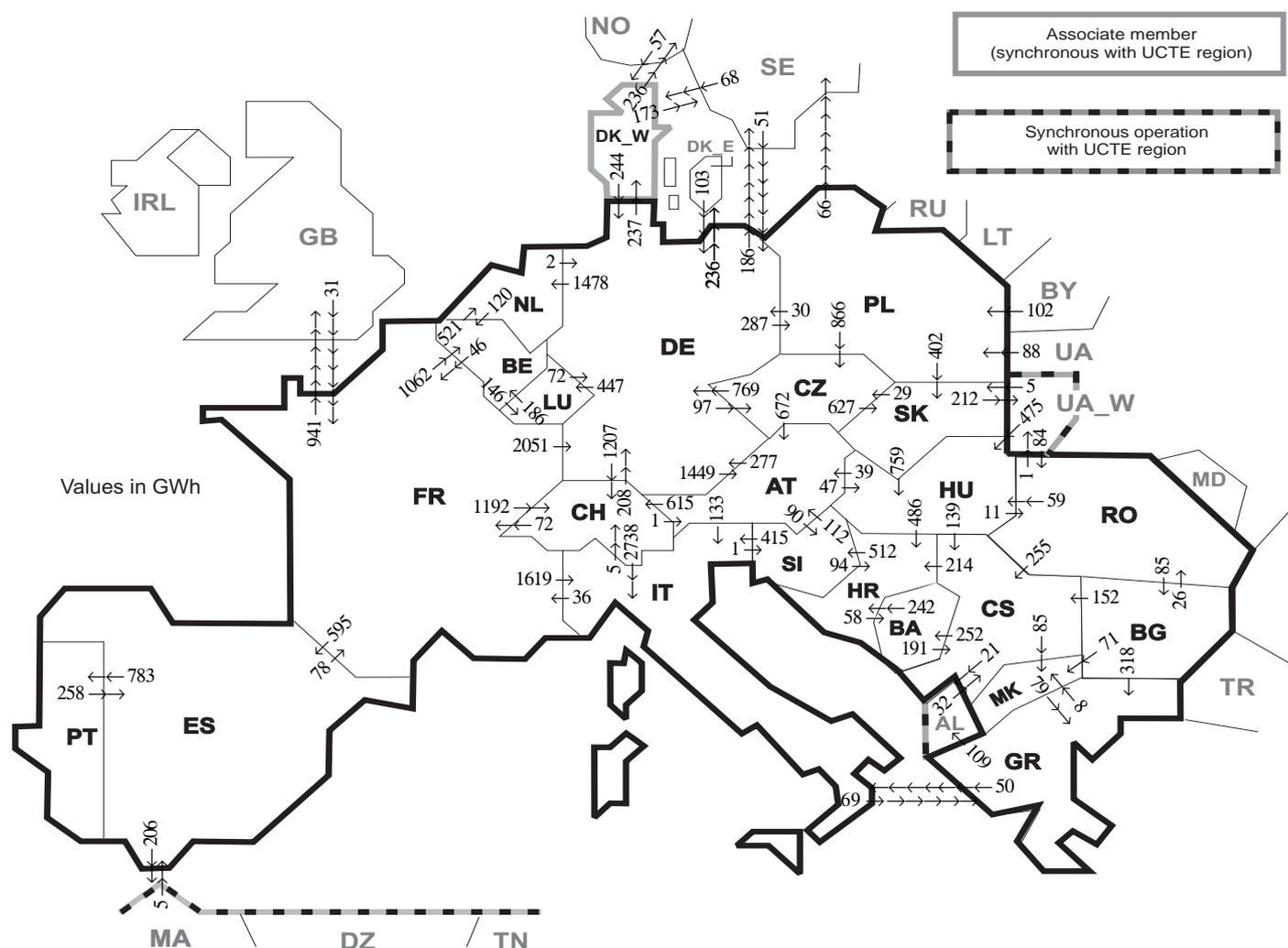
¹ Including deliveries from industry

² The reported figures are best estimates based on actual measurements and extrapolations.

³ Data on hydro, other renewable, not clearly identifiable production are not yet available.

All representativities of the national production and consumption values used to calculate values at a representativity of 100% as stated in the table above

Countries	AT	BA	BE	BG	CH	CS	CZ	DE	ES	FR	GR	HR	HU	IT	LU	MK	NL	PL	PT	RO	SI	SK	DK_W	UA_W
Production																								
Therm.nuclear	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100
Thermal conv.	100	100	100	100	100	100	100	100	97	100	100	100	100	100	100	100	100	100	92	100	100	100	100	100
Hydro prod	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100
Other renew.	100	100	100	100	100	100	100	100	95	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100
Not identify	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100
Consumption	100	100	100	100	100	100	100	100	98	100	100	100	100	100	100	100	100	100	96	100	95	100	100	100



Exporting countries	Importing countries																				Sum export					
	AT	BA	BE	BG	CH	CS	CZ	DE	ES	FR	GR	HR	HU	IT	LU	MK	NL	PL	PT	RO		SI	SK	DK_W	UA_W	Other III ¹
AT	-	-	-	-	615	-	0	277	-	-	-	47	133	-	-	-	-	-	-	-	90	-	-	-	-	1162
BA	-	-	-	-	-	191	-	-	-	-	-	242	-	-	-	-	-	-	-	-	-	-	-	-	-	433
BE	-	-	-	-	-	-	-	-	46	-	-	-	-	-	146	-	521	-	-	-	-	-	-	-	-	713
BG	-	-	-	-	-	152	-	-	-	-	318	-	-	-	71	-	-	-	-	-	26	-	-	-	0	567
CH	1	-	-	-	-	-	-	208	-	72	-	-	2738	-	-	-	-	-	-	-	-	-	-	-	-	3019
CS	-	252	-	0	-	-	-	-	-	-	-	214	0	-	85	-	-	-	-	0	0	-	-	-	21	572
CZ	672	-	-	-	-	-	-	769	-	-	-	-	-	-	-	-	-	0	-	-	-	627	-	-	-	2068
DE	1449	-	-	-	1207	-	97	-	-	0	-	-	447	-	1478	287	-	-	-	-	-	237	-	422	5624	
ES	-	-	-	-	-	-	-	-	78	-	-	-	-	-	-	-	-	-	783	-	-	-	-	206	1067	
FR	-	-	1062	-	1192	-	-	2051	595	-	-	-	1619	-	-	-	-	-	-	-	-	-	-	941	7460	
GR	-	-	-	0	-	-	-	-	-	-	50	-	-	8	-	-	-	-	-	-	-	-	-	-	109	167
HR	-	58	-	-	-	0	-	-	-	-	-	0	-	-	-	-	-	-	-	-	-	512	-	-	570	
HU	39	-	-	-	-	139	-	-	-	-	-	486	-	-	-	-	-	-	-	11	0	0	-	-	675	
IT	0	-	-	-	5	-	-	-	-	36	69	-	-	-	-	-	-	-	-	-	1	-	-	-	111	
LU	-	-	186	-	-	-	-	72	-	36	79	-	-	-	-	-	-	-	-	-	-	-	-	-	258	
MK	-	-	-	0	-	0	-	-	-	-	-	79	-	-	-	-	-	-	-	-	-	-	-	-	79	
NL	-	-	120	-	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	122	
PL	-	-	-	-	-	-	866	30	-	-	-	-	-	-	-	-	-	-	-	-	-	402	-	66	1364	
PT	-	-	-	-	-	-	-	-	258	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	258	
RO	-	-	-	85	-	255	-	-	-	-	-	59	-	-	-	-	-	-	-	-	-	-	-	1	0	400
SI	112	-	-	-	-	-	-	-	-	-	-	94	415	-	-	-	-	-	-	-	-	-	-	-	621	
SK	-	-	-	-	-	-	29	-	-	-	-	759	-	-	-	-	0	-	-	-	-	-	212	-	1000	
DK_W	-	-	-	-	-	-	-	244	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	409	653	
UA_W	-	-	-	-	-	-	-	-	-	-	-	475	-	-	-	-	-	-	-	-	84	5	-	-	564	
Other III ¹	-	-	-	0	-	32	-	154	5	31	0	-	-	-	-	-	190	-	-	0	-	125	-	-	537	
Sum imp	2273	310	1368	85	3019	769	992	3807	858	263	466	1036	1340	4955	593	164	1999	477	783	121	603	###	362	213	2174	30064

Sum of physical energy flows between UCTE countries = 26095GWh

Total physical energy flows = 30064GWh

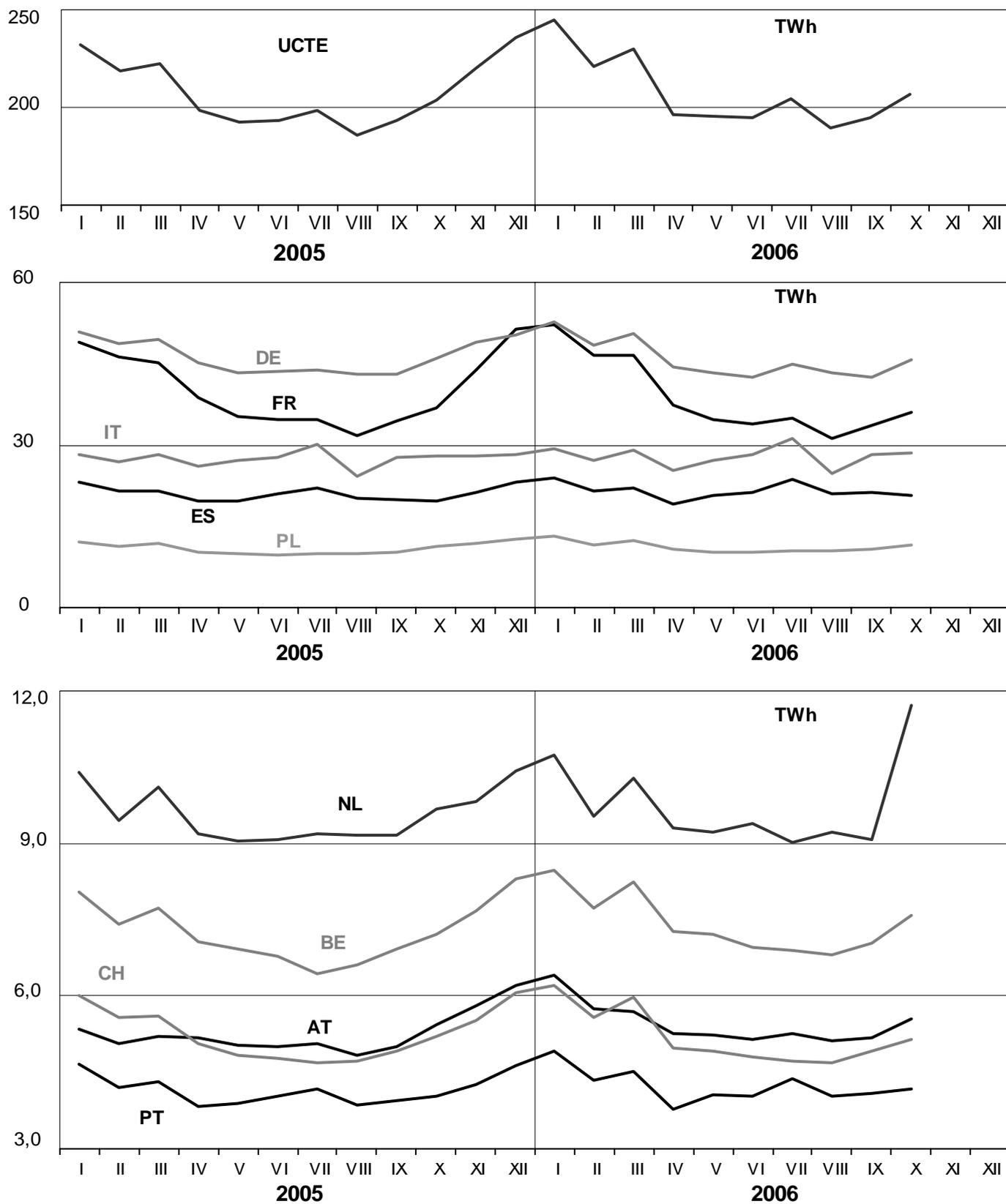
¹ Other III: Albania, Belarus, Denmark East, Great Britain, Morocco, Republic of Moldavia, Norway, Sweden, Republic of Turkey and Ukraina

These physical energy flows were measured on the cross-frontier transmission lines (≤ 110 kV) listed in table 9 of the Statistical Yearbook. These values may differ from the official statistics and the exchange balances in chapter 1.

3

Monthly consumption

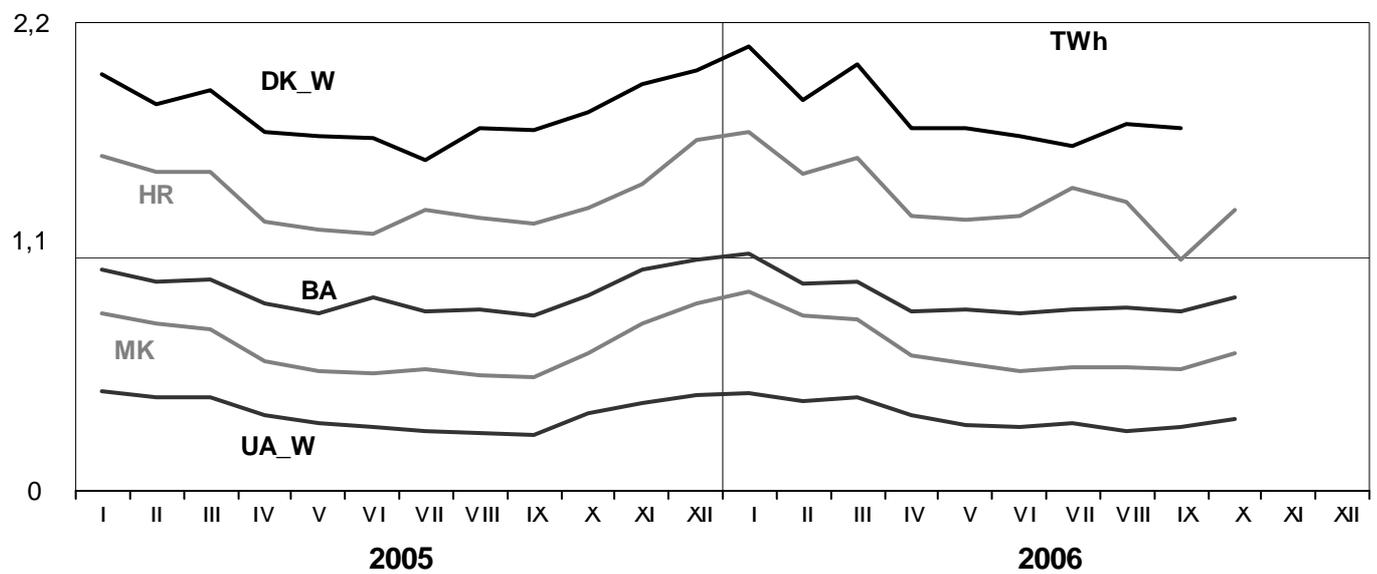
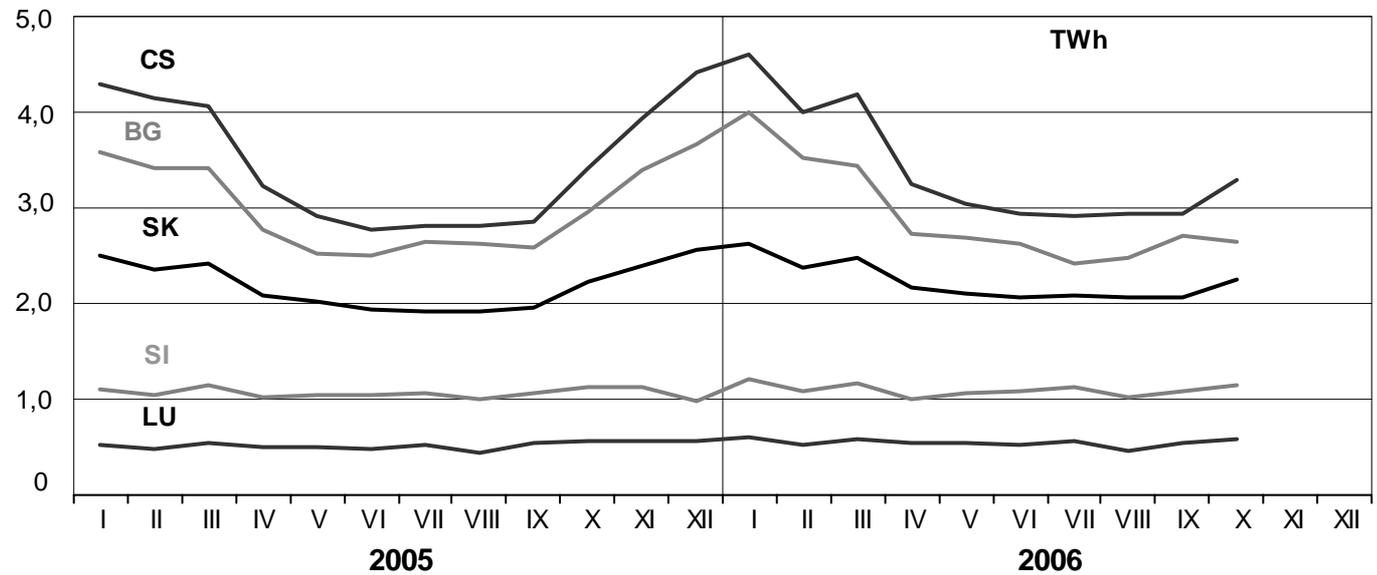
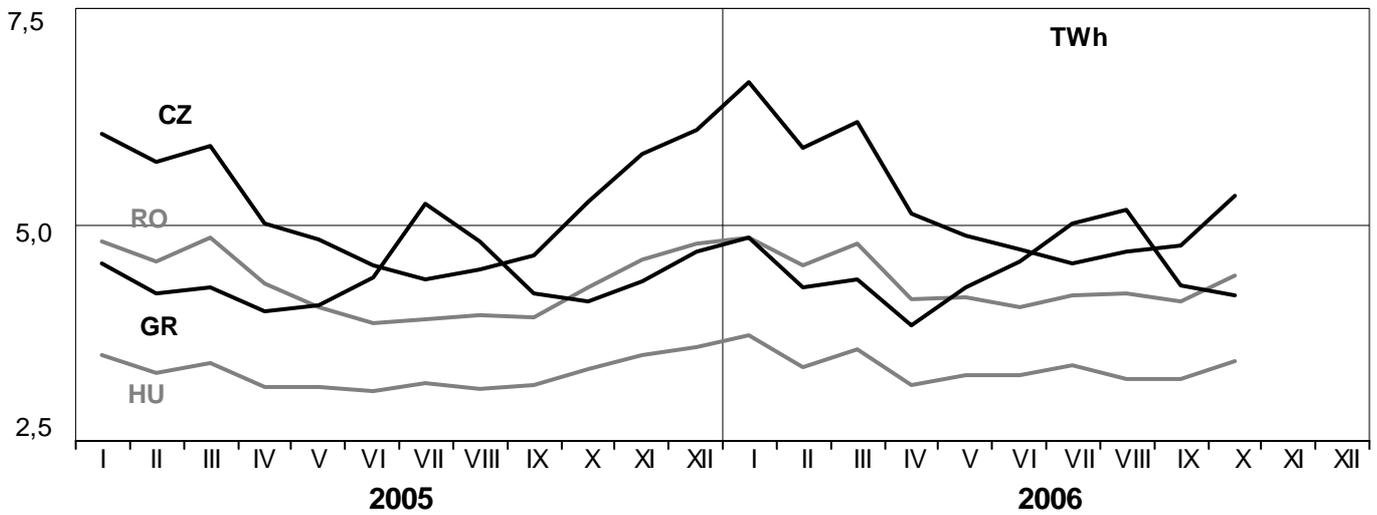
October 2006



3

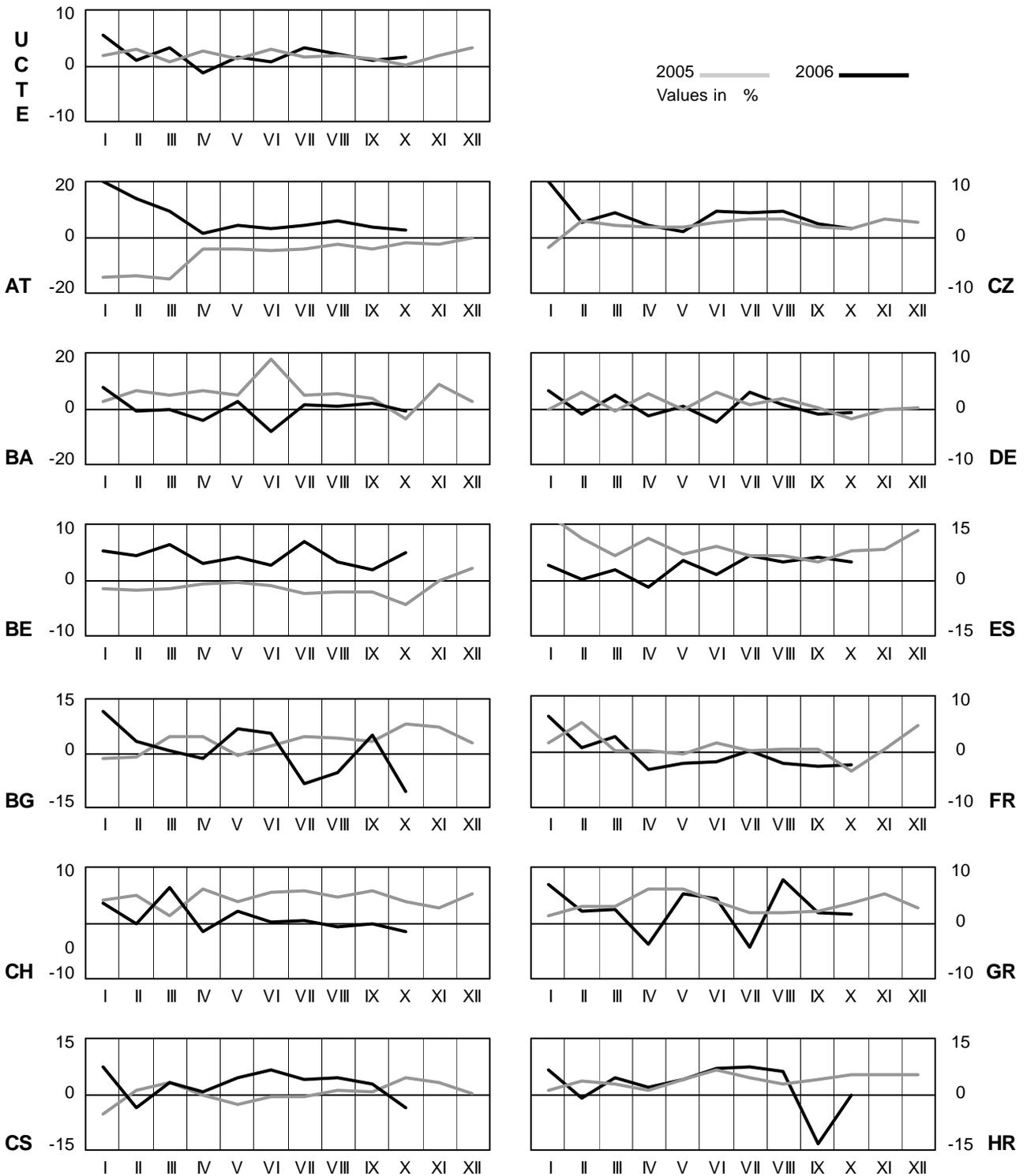
Monthly consumption

October 2006



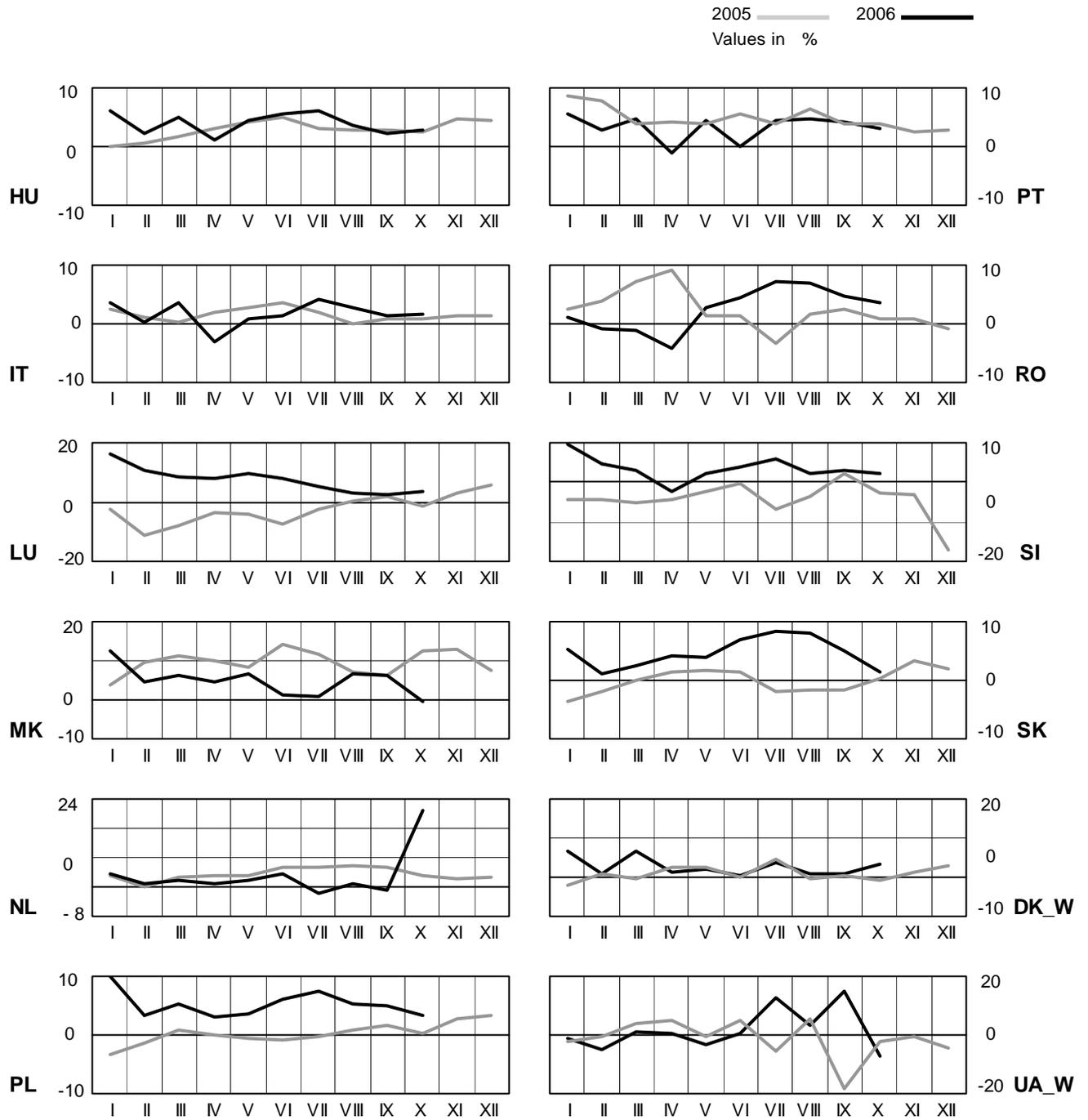
4 Monthly consumption variation

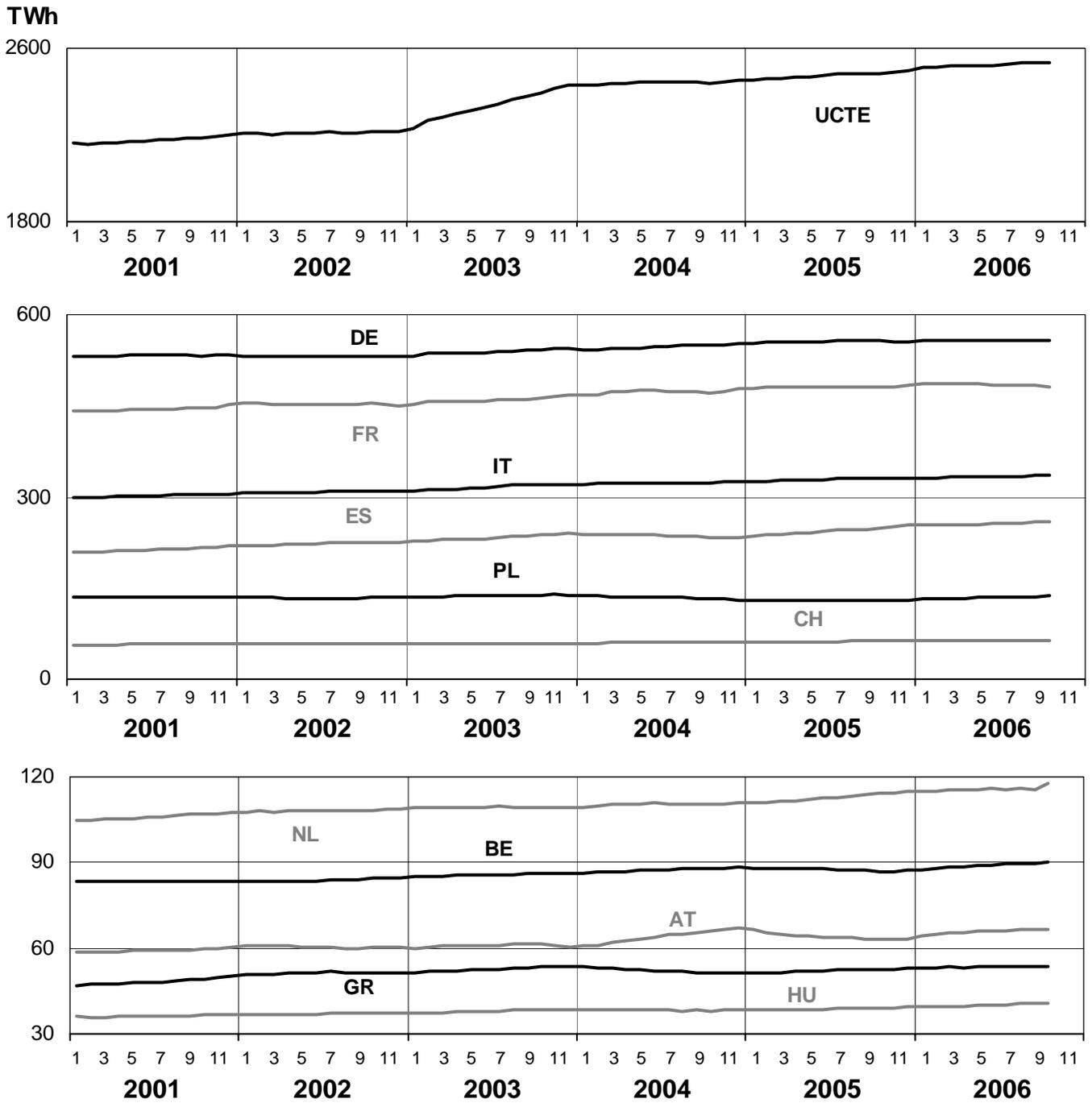
October 2006



4 Monthly consumption variation

October 2006

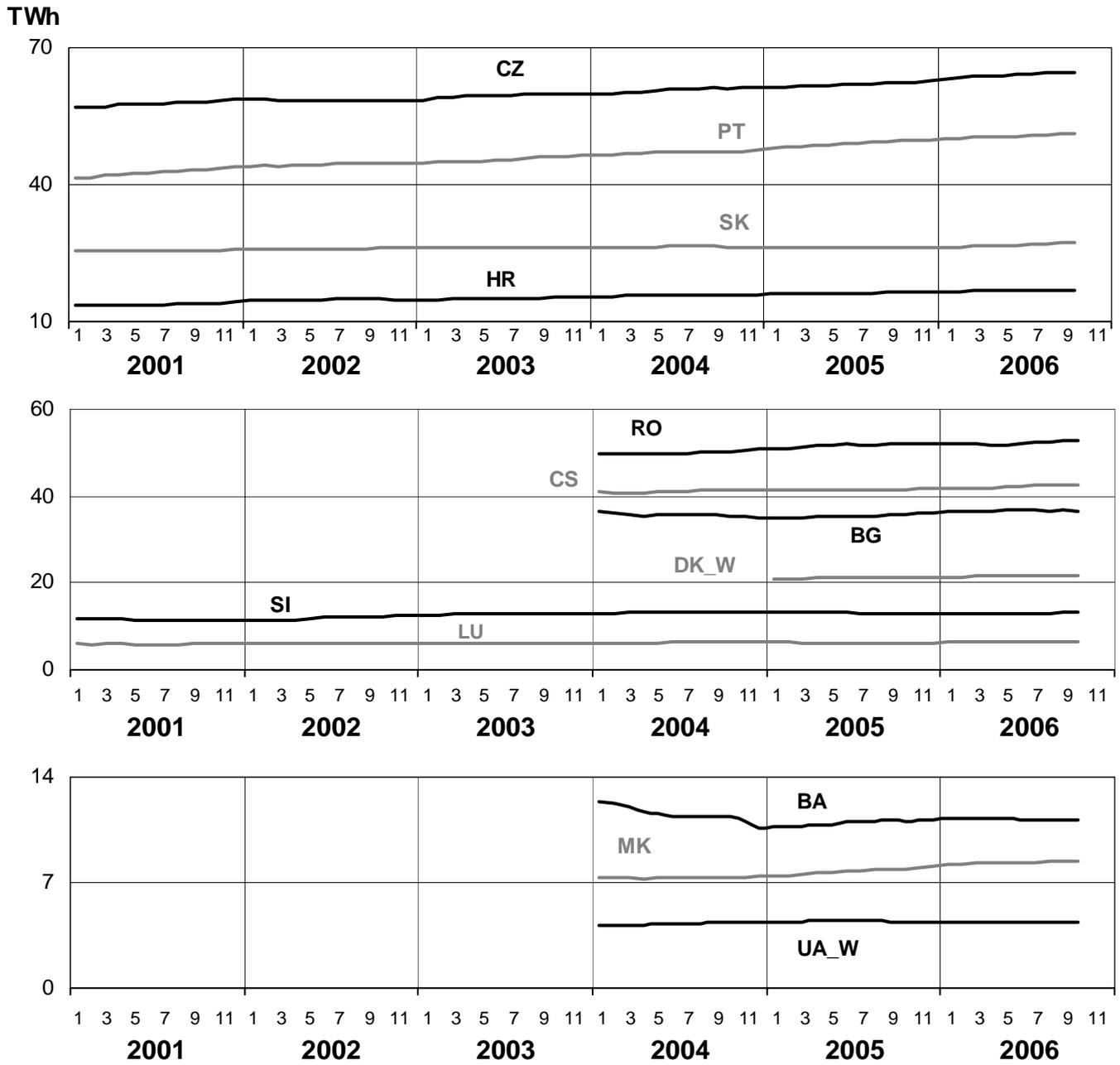




5

Consumption of the last 12 months

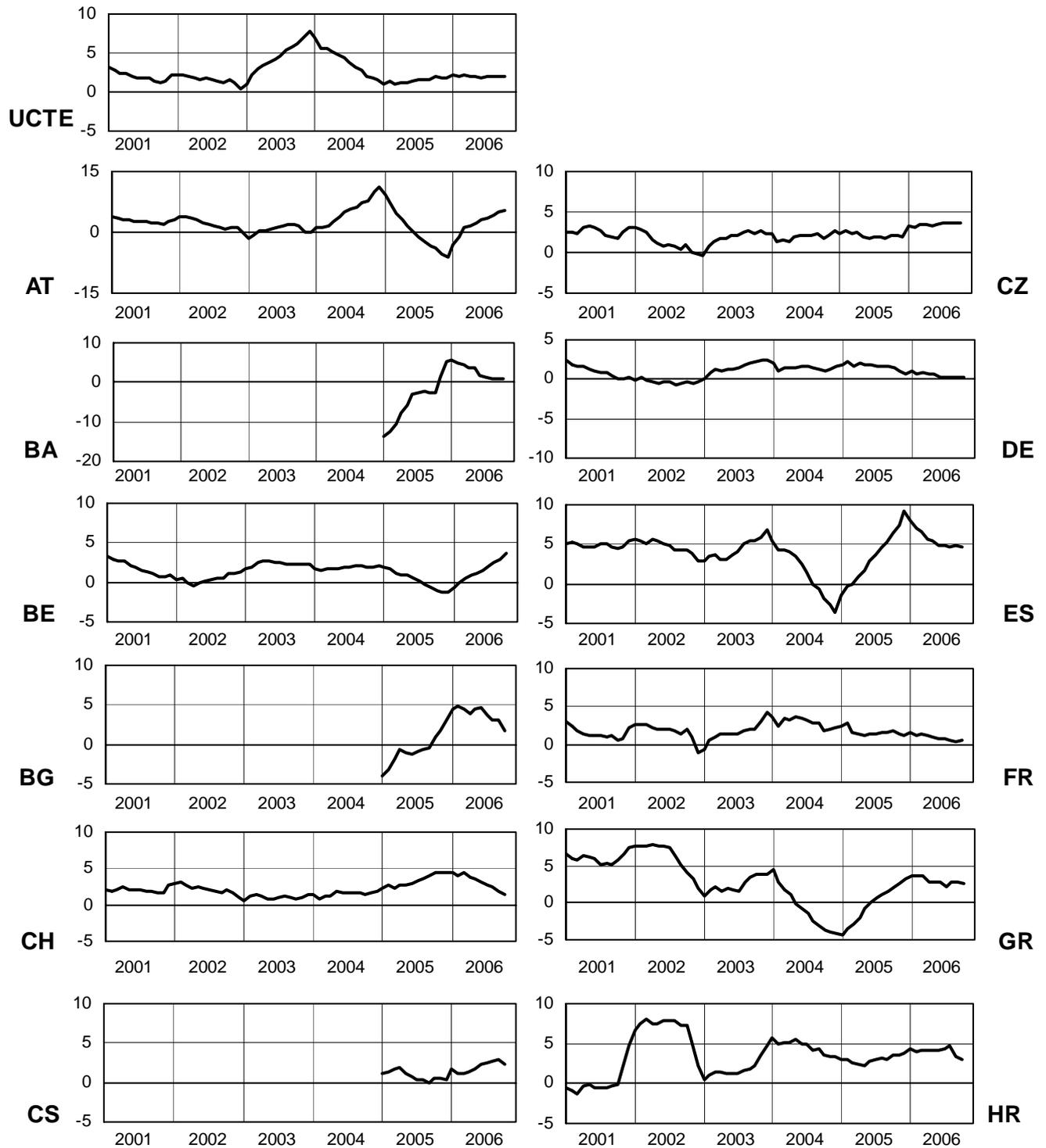
October 2006



6

Variation of the last 12 months' consumption in %

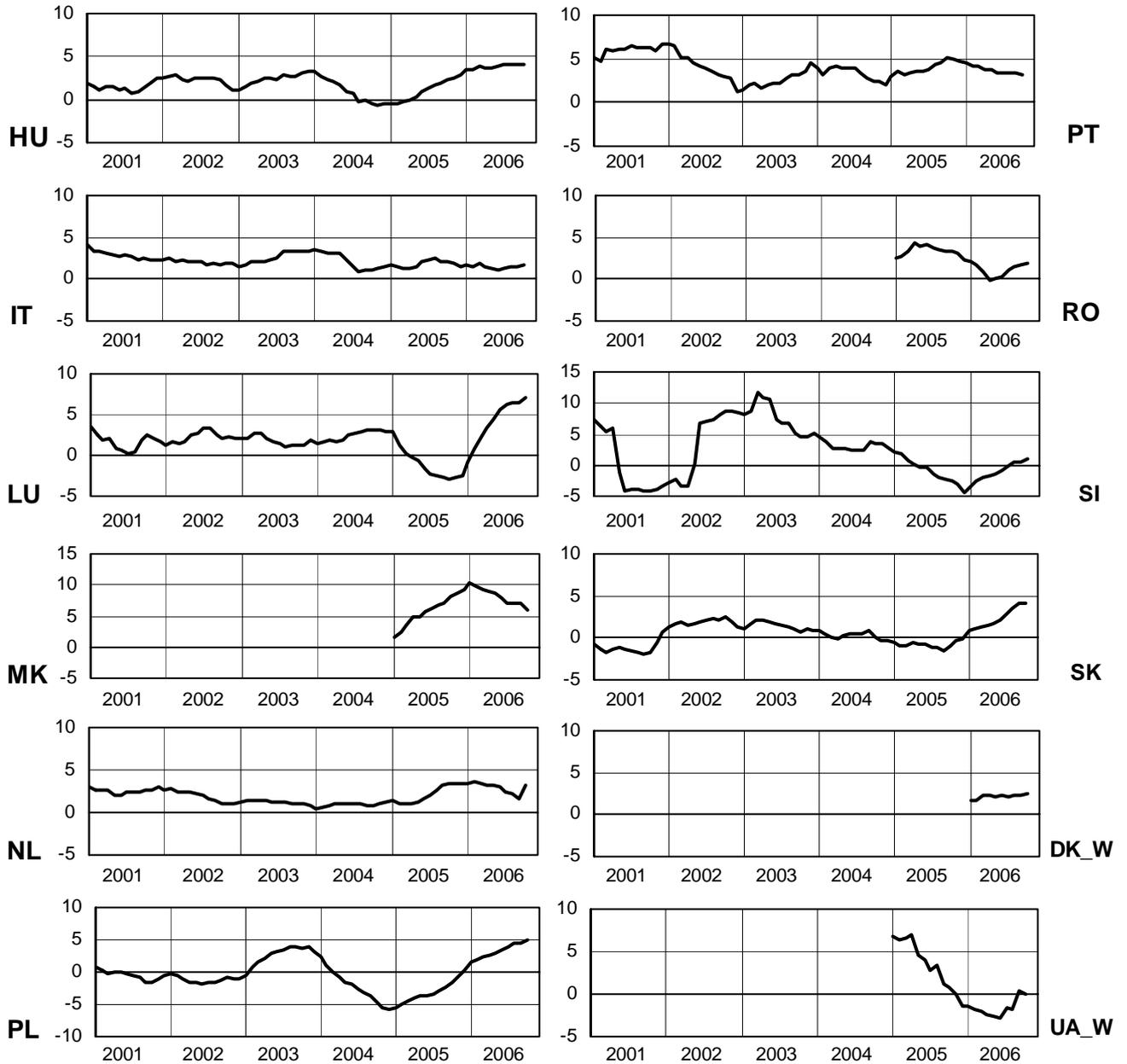
October 2006

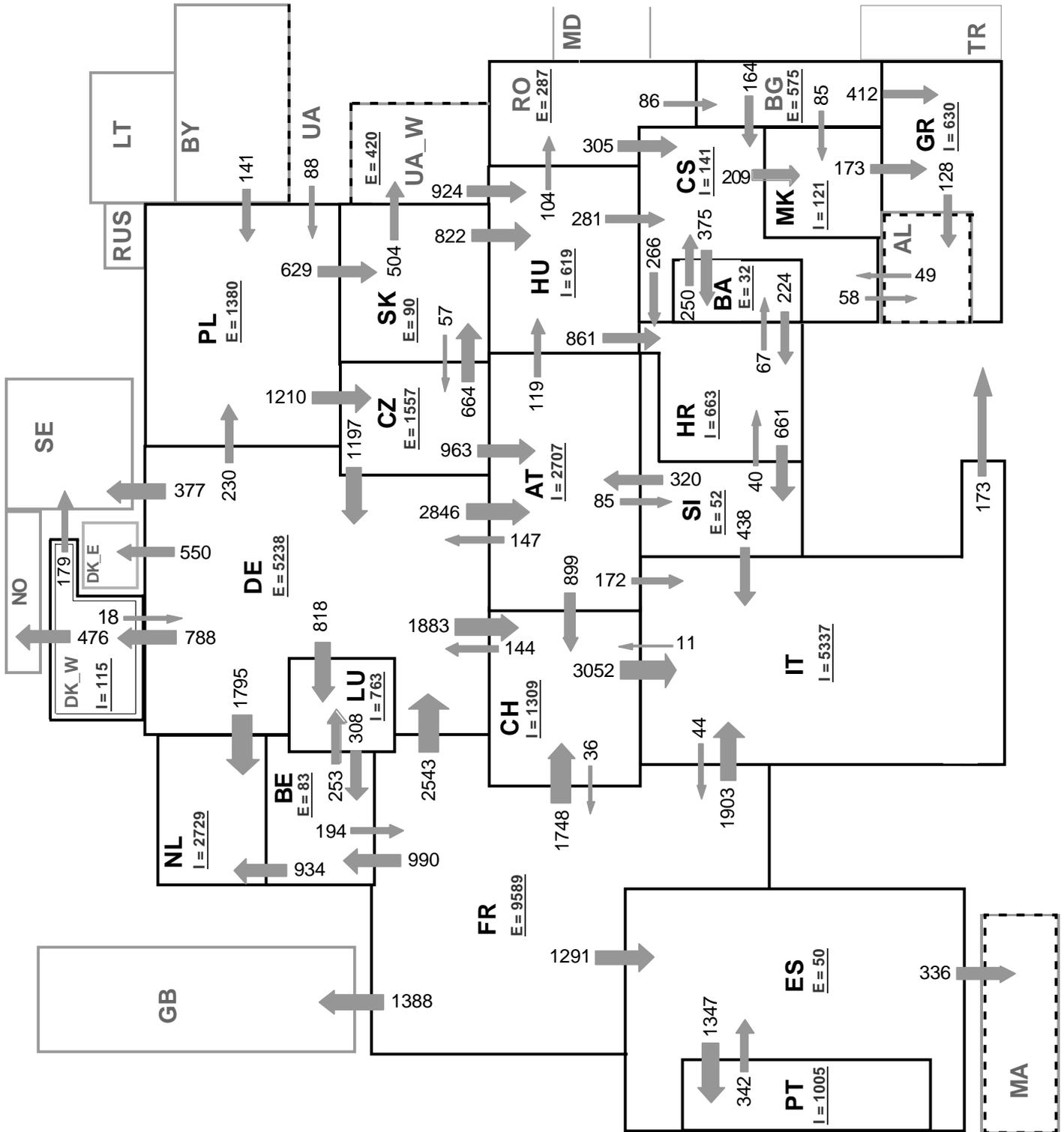


6

Variation of the last 12 months' consumption in %

October 2006





Associate member

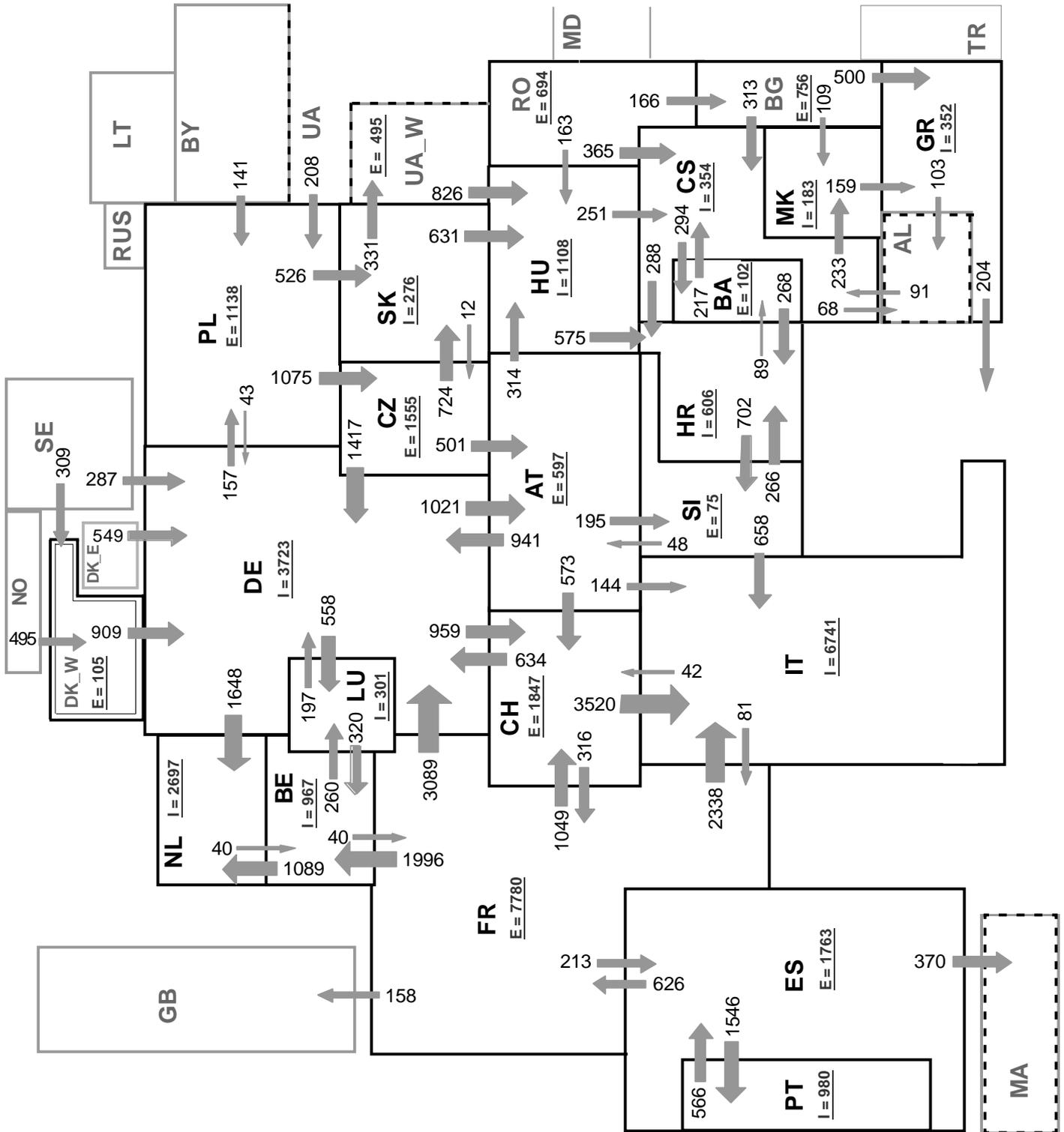
Synchronous operation with UCTE region

Sum of load flows in MW:

UCTE = 35170 MW

Total = 41174 MW

I = Import balance
E = Export balance



Associate member

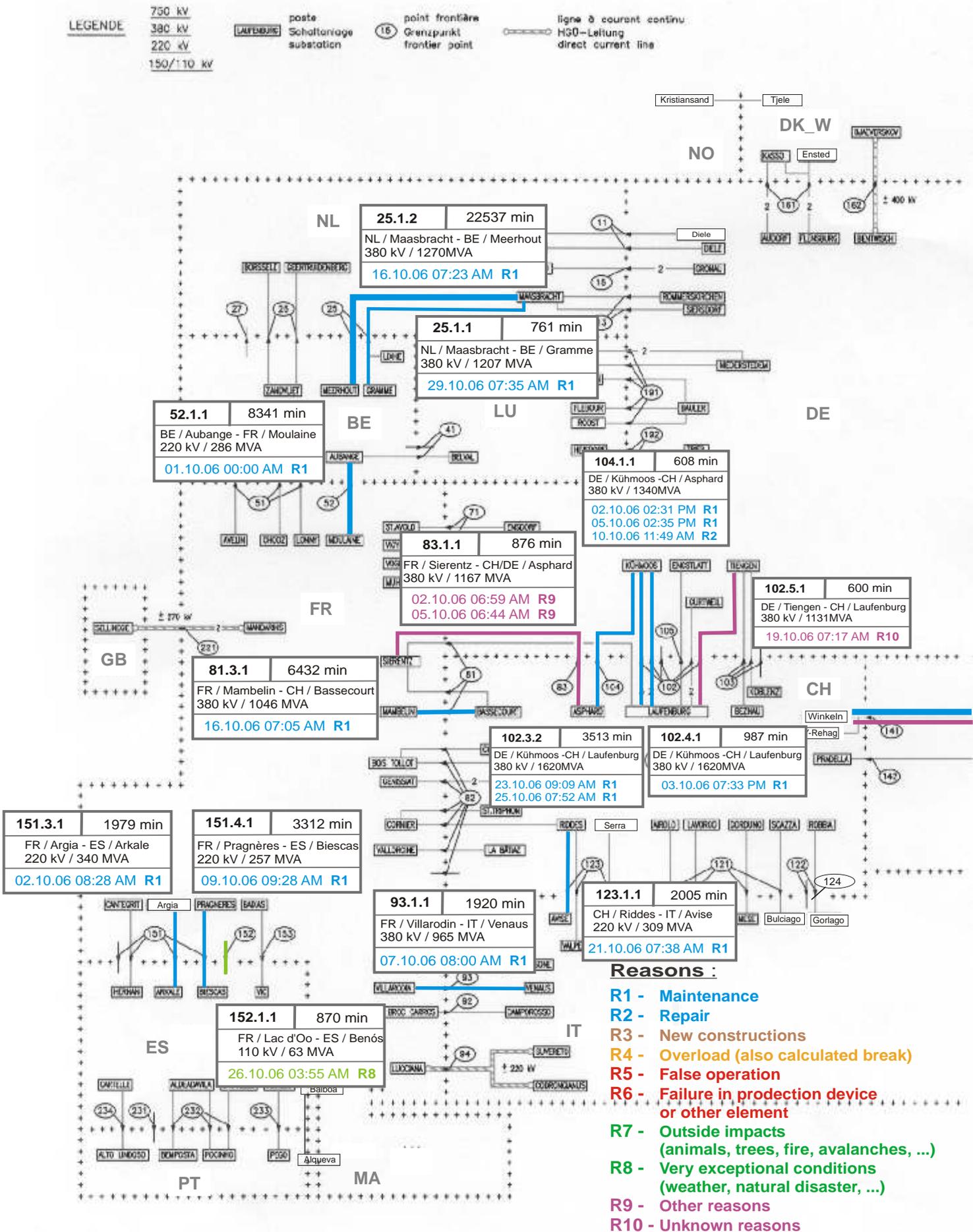
Synchronous operation with UCTE region

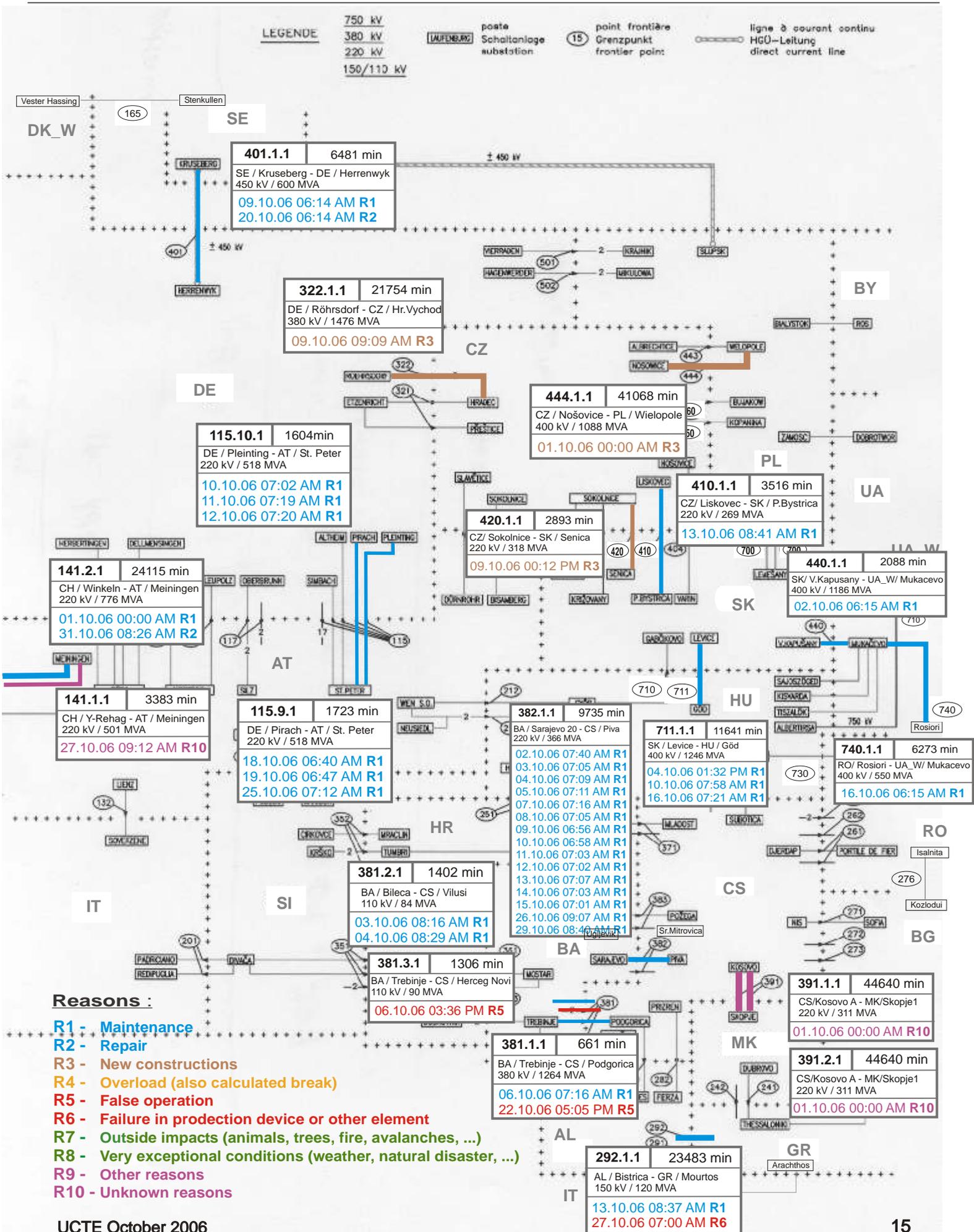
Sum of load flows in MW:

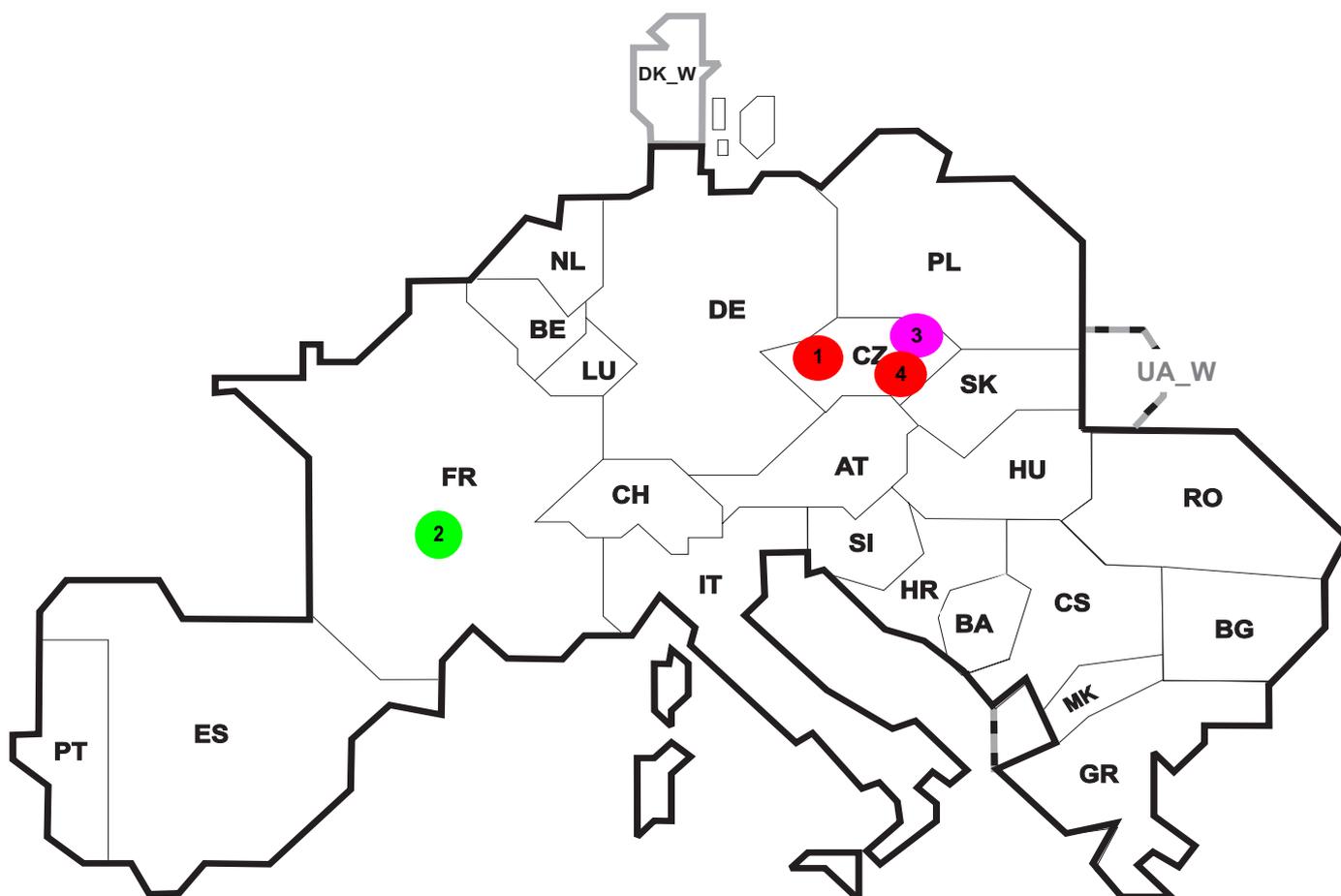
UCTE = 35269 MW

Total = 40114 MW

I = Import balance
E = Export balance







Reasons:

R4 Overload (also calculated break)

R5 False operation

R6 Failure in protection device or other element

R7 Outside impacts (animals, trees, fire, avalanches, ...)
(animals, trees, fire, avalanches, ...)

R8 Very exceptional conditions
(weather, natural disaster, ...)

R9 Other reasons

R10 Unknown reasons

No	Country	Substation	Reason	Energy not supplied [MWh]	Total loss of power [MW]	Restoration time [min]	Equivalent time of interruption ¹
1	CZ	Neznasov	R6	400	232	77	3,25
2	FR	Petite Rosselle	R7	28	50	108	0,03
3	CZ	Hradec - Vychod	R9	0	420	82	0,00
4	CZ	Slavetice	R6	0	220	3	0,00

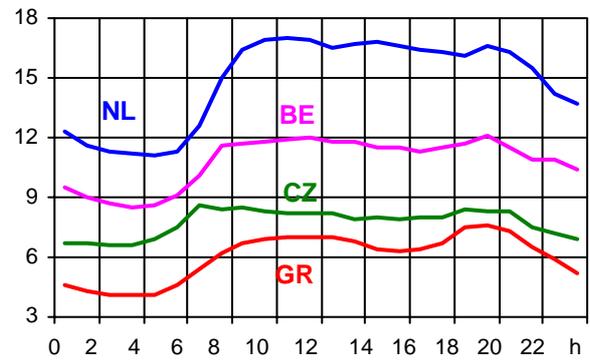
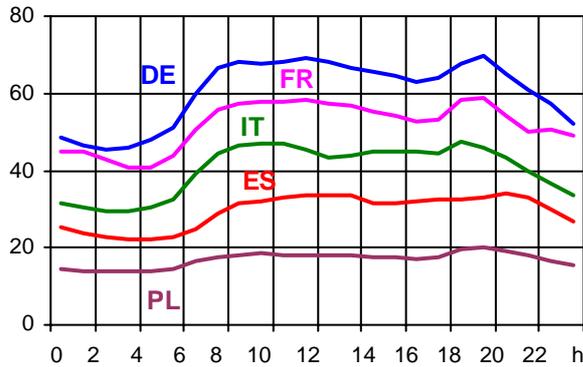
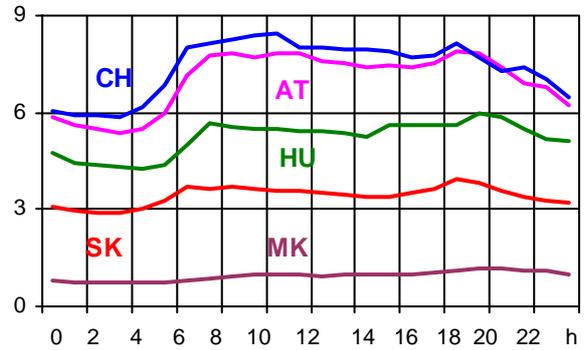
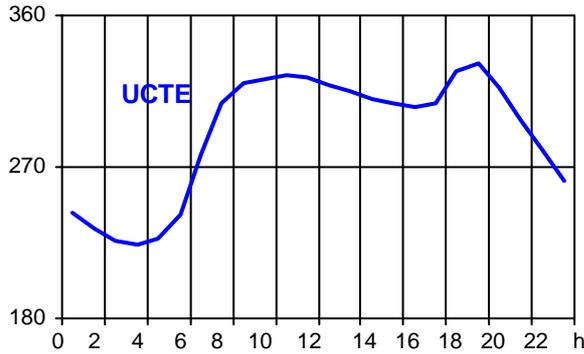
¹ (year [in min] * energy not supply) / consumption last 12 months

Control area	Export Programs	Import Programs	Export Programs at 03:00	Import Programs at 03:00	Export Programs at 11:00	Import Programs at 11:00
AT	689685	1604026	2795	859	696	908
BA	243904	113412	188	100	252	100
BE	706608	1322382	1023	799	834	1754
BG	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
CH	2726102	2735764	2417	3700	4706	2888
CS	284619	478259	387	614	390	714
CZ	1766685	637866	2436	797	2499	877
DE	3155499	2171654	5182	3292	2368	4232
ES	1138484	902301	1361	1300	2250	430
FR	8323922	1121241	11069	1458	9607	1667
GR	65961	361417	0	619	200	536
HR	17136	482873	3	650	92	536
HU	501860	1165677	830	1438	606	1725
IT	110523	4954693	228	5565	123	6864
MK	0	84500	43	166	49	226
NL	313306	2186472	184	2899	354	3048
PL	990931	114013	1485	135	1356	214
PT	204104	740722	0	1022	18	1018
RO	396129	114416	449	158	782	76
SI	599564	580701	761	739	813	733
SK	608469	582120	851	697	848	1034
DK_W	368251	635294	800	862	1120	815
UA_W	346382	0	422	0	499	0

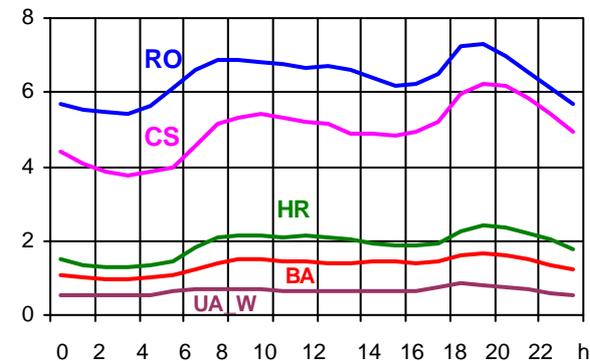
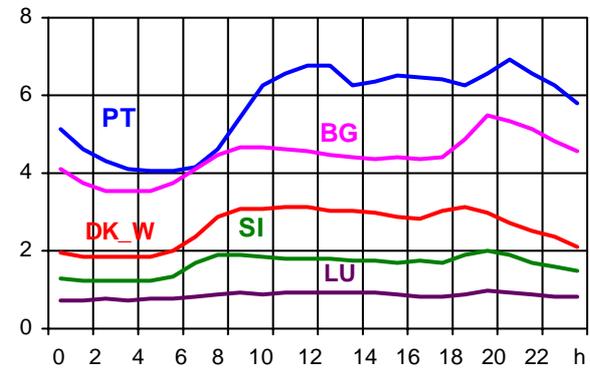
- Control areas can differ from national borders (i.e. German block which includes parts of AT, LU and DK).
- Values are calculated on an hourly base (MWh).
- This values are not the provisional values entered in the VULCANUS system, but the definitive values after an eventual correction during the actual date.
- Export Programs: Sum of all positive values of every hour of every border
- Import Programs: Sum of all negative values of every hour of every border
- Export Programs at 03:00: Sum of all positive values the third Wednesday from 02:00 to 03:00 a.m.
- Import Programs at 03:00: Sum of all negative values the third Wednesday from 02:00 to 03:00 a.m.
- Export Programs at 11:00: Sum of all positive values the third Wednesday from 10:00 to 11:00 a.m.
- Import Programs at 11:00: Sum of all negative values the third Wednesday from 10:00 to 11:00 a.m.

Consumption hourly load curves on 18.10.2006

Values in GW



	Highest load		Load representativity	Parallel power ²
	MW	var.% ¹		
AT	7897	0,3	100	7908
BA	1679	3,0	100	1564
BE ³	12092	4,0	100	10963
BG	5470	0,1	100	5388
CH	8440	-6,0	100	10515
CS	6211	-0,2	100	4972
CZ	8587	-0,9	100	10049
DE	76386	-3,1	91	74900
ES	35016	5,5	98	34682
FR	58675	-2,5	100	65785
GR	7590	2,2	100	6621
HR	2441	-0,1	100	1832
HU	5972	1,0	100	4338
IT	47586	-1,5	100	40049
LU	951	19,3	100	945
MK	1186	-2,8	100	790
NL	16997	12,2	100	14289
PL ⁴	19987	1,5	100	22023
PT	7191	3,2	96	5602
RO	7323	1,8	100	7437
SI	2089	4,6	95	1877
SK	3930	2,4	100	3307
UCTE	331235	0,7		335836
DK_W	3121	1,9	100	2914
UA_W	834	-2,7	100	1170



¹ Variation as compared to corresponding month of the previous year
² Power produced in parallel operation (including autoproduction)
³ The reported figures are best estimates based on actual measurements and extrapolations.
⁴ Average value of each hour



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