



March 2009

Monthly provisional values as of 18 November 2009

European Network of Transmission System Operators for Electricity

Regional Group Continental Europe



Table of contents**Page**

1	Electricity supply situation of the countries	2
2	Physical energy flows	3
3	Monthly consumption	4
4	Monthly consumption variation	6
5	Consumption of the last 12 months	8
6	Variation of the last 12 months' consumption	10
7	Load flows (night)	12
8	Load flows (day)	13
9	Unavailability of international tie lines (major events)	14
10	Network reliability (major events)	16
11	Scheduled exchanges	17
12	Load on the 3 rd Wednesday	18

General remarks and abbreviations used in the tables

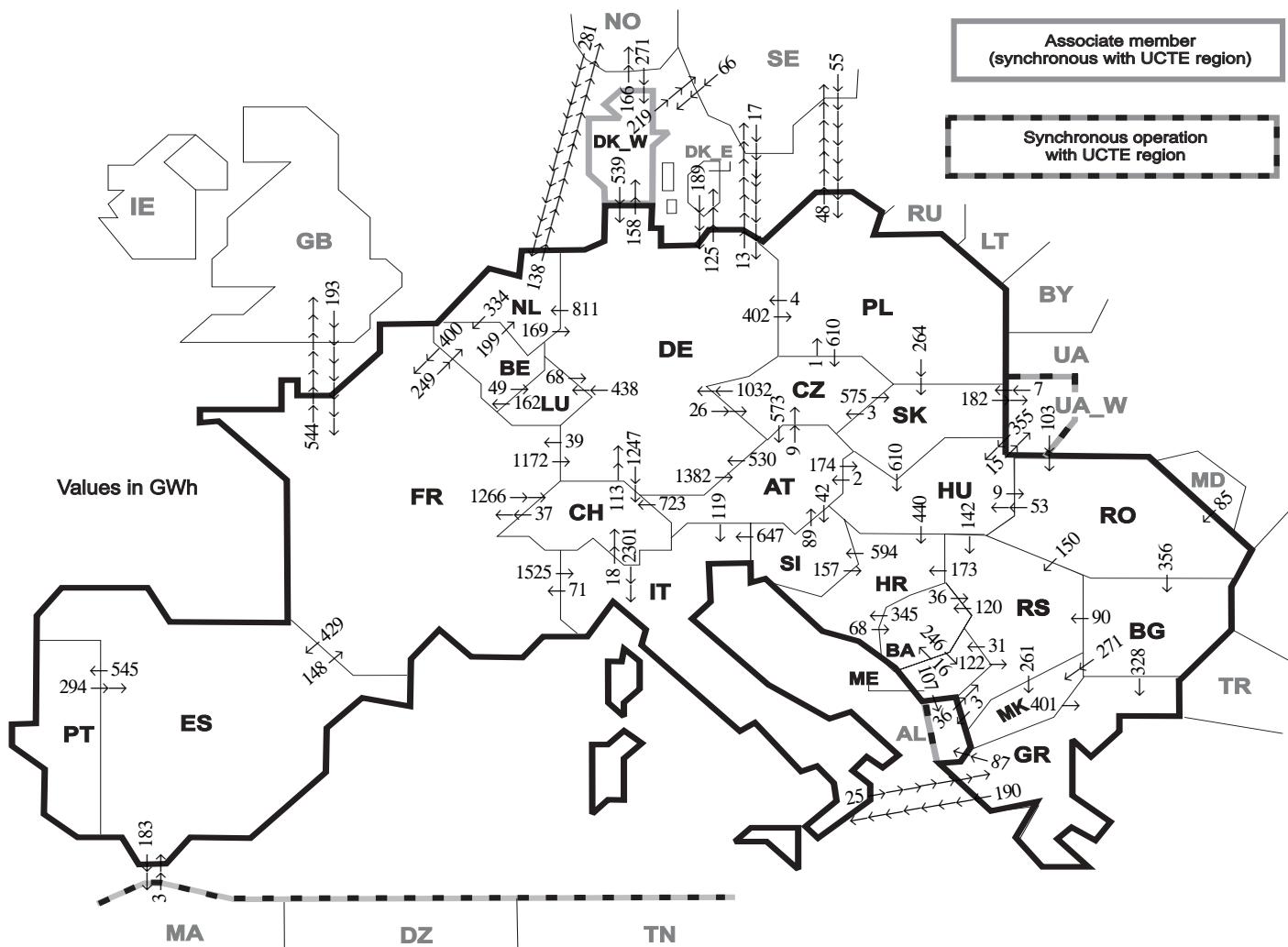
- Country code UCTE represents the ENTSO-E Regional Group Continental Europe (former all countries of the Union for the Co-ordination of Transmission of Electricity)
- All values of production and consumption in chapter 1, 3&4, 5&6 and 12 are calculated to represent 100% of the national values.
- DK_W Denmark West represents the Western part of Denmark synchronously interconnected with ENTSO-E Regional Group Continental Europe (Jutland and Funen).
- UA_W Ukraine West represents the so-called Burshtyn Island synchronously interconnected with ENTSO-E Regional Group Continental Europe
- CET Central European Time
- The Bulgarian load values on the 3rd Wednesday are gross values

Countries	Net production in GWh							Exchange balance in GWh	Pump in GWh	Consumption in GWh			
	Therm. nuclear	Fossil fuels	Hydro prod	Other renew.	Of which	Non identifi- able	Total			monthly	var. [%]	last 12 months	var. [%]
AT	0	1844	3090	0	0	798	5732	402	269	5865	-3,3	67839	-0,3
BA	0	668	718	0	0	0	1386	-423	0	963	-4,8	11470	0,5
BE ²	3935	2758	163	347	73	0	7203 ¹	109	153	7159	-11,0	87365	-3,8
BG	1432	1774	323	0	0	0	3529	-337	0	3192	8,1	34164	0,3
CH	2414	171	2389	102	2	0	5076 ¹	818	184	5710	-0,4	64648	1,6
CZ	2395	4472	351	39	36	0	7257 ¹	-1499	45	5713	-5,0	64480	-1,4
DE	11096	29427	1789	6248	3762	0	48560 ¹	-808	477	47275	-3,4	550597	-1,0
DK_W	0	1678	2	598	447	0	2278 ¹	-444	0	1834	-3,3	21490	-1,4
ES	3893	11191	2983	3676	2763	34	21777	-196	291	21290	-6,8	267124	-1,0
FR	35929	6202	6129	1088	742	0	49348	-4396	605	44347	-4,6	498347	2,3
GR	0	3218	562	195	160	0	3975 ¹	475	51	4399	3,0	55906	-0,3
HR	0	363	741	5	5	3	1112 ¹	453	11	1554	-1,0	17772	0,2
HU	1399	1615	0	0	0	0	3014 ¹	584	0	3598	0,9	41298	-1,0
IT	0	17423	3786	1193	763	0	22402	4668	477	26593	-6,7	332485	-2,6
LU	0	242	82	16	8	0	340	257	93	504	-18,7	6413	-6,3
ME ³	0	119	171	0	0	0	290	118	0	408	n.a.	4449	n.a.
MK	0	533	94	0	0	0	627	136	0	763	0,3	8516	-2,3
NL	364	8290	0	751	439	0	9405 ¹	649	0	10054	-6,2	119160	1,0
PL ⁴	0	12302	320	100	83	0	12722 ¹	-477	46	12199	-2,8	141349	-1,3
PT	0	2372	845	751	598	0	3968 ¹	263	42	4189	-5,2	52018	1,0
RO	974	2343	1518	0	n.a.	0	4835	-361	0	4474	-6,7	53919	-2,1
RS	0	2778	1137	0	0	0	3915	-58	62	3795	6,2	39633	1,5
SI	516	429	290	0	0	0	1235	-259	0	976	-12,3	12330	-7,8
SK	1219	492	549	31	1	0	2291 ¹	50	24	2317	-6,5	27148	-2,4
UCTE	65566	112704	28032	15140	9882	835	222277 ¹	-276	2830	219171	-4,4	2579920	-0,5
UA_W	0	646	9	0	0	0	655	-268	0	387	-0,5	4081	-6,1

¹ Including deliveries from industry² The reported figures are best estimates based on actual measurements and extrapolations³ Monthly national values as of March 2008⁴ Operational data

All representativities of the national production and consumption values used to calculate values at a representativity of 100% as stated in the table above:

Countries	AT	BA	BE	BG	CH	CZ	DE	DK_W	ES	FR	GR	HR	HU	IT	LU	ME	MK	NL	PL	PT	RO	RS	SI	SK	UA_W
Production																									
Therm.nuclear	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	
Fossil fuels	100	100	100	100	100	100	100	100	97	100	100	100	100	100	100	100	100	100	100	95	100	100	100	100	
Hydro prod	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	
Other renew.	100	100	100	100	100	100	100	100	95	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	
Non identifiable	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	
Consumption	100	100	100	100	100	100	100	100	98	100	100	100	100	100	100	100	100	100	100	97	100	100	100	100	

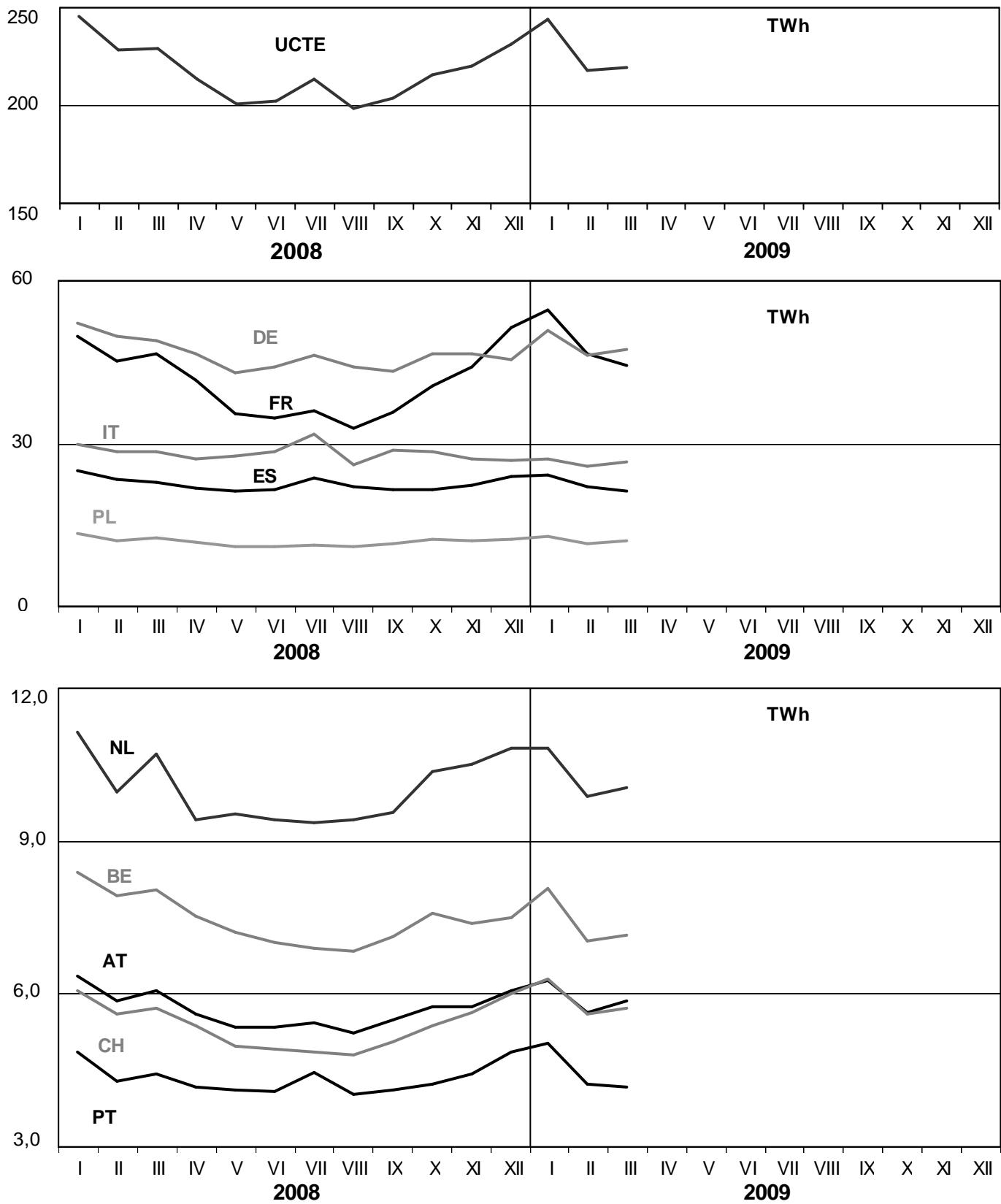


Exporting countries	AT	BA	BE	BG	CH	CZ	DE	DK_W	ES	FR	GR	HR	HU	IT	LU	ME	MK	NL	PL	PT	RO	RS	SI	SK	UA_W	Other III ¹	Sum export
AT	-	-	-	-	723	9	530	-	-	-	-	174	119	-	-	-	-	-	-	-	-	-	42	-	-	1597	
BA	-	-	-	-	-	-	-	-	-	-	345	-	-	-	246	-	-	-	-	-	-	36	-	-	-	627	
BE	-	-	-	-	-	-	-	-	400	-	-	-	-	49	-	199	-	-	-	-	-	-	-	-	-	648	
BG	-	-	-	-	-	-	-	-	-	328	-	-	-	-	271	-	-	-	-	0	90	-	-	-	0	689	
CH	0	-	-	-	-	113	-	-	37	-	-	2301	-	-	-	-	-	-	-	-	-	-	-	-	-	2451	
CZ	573	-	-	-	-	-	1032	-	-	-	-	-	-	-	-	-	1	-	-	-	-	575	-	-	-	2181	
DE	1382	-	-	-	1247	26	-	158	-	39	-	-	438	-	-	811	402	-	-	-	-	-	-	-	138	4641	
DK_W	-	-	-	-	-	-	-	539	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	385	924	
ES	-	-	-	-	-	-	-	-	148	-	-	-	-	-	-	-	-	545	-	-	-	-	-	-	183	876	
FR	-	249	-	1266	-	1172	-	429	-	-	-	1525	-	-	-	-	-	-	-	-	-	-	-	-	544	5185	
GR	-	-	-	0	-	-	-	-	-	-	-	190	-	0	-	-	-	-	-	-	-	-	-	-	87	277	
HR	-	68	-	-	-	-	-	-	-	-	-	0	-	-	-	-	-	-	-	0	594	-	-	-	662		
HU	2	-	-	-	-	-	-	-	-	440	-	-	-	-	-	-	-	-	9	142	-	0	15	-	608		
IT	0	-	-	18	-	-	-	-	71	25	-	-	-	-	-	-	-	-	-	-	0	-	-	-	114		
LU	-	-	162	-	-	68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	230		
ME	-	16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	122	-	-	-	107	245		
MK	-	-	0	-	-	-	-	-	401	-	-	-	-	-	-	-	-	-	-	0	-	-	-	-	401		
NL	-	-	334	-	-	169	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	138	641		
PL	-	-	-	-	-	610	4	-	-	-	-	-	-	-	-	-	-	-	-	-	264	-	48	-	926		
PT	-	-	-	-	-	-	-	294	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	294		
RO	-	-	-	356	-	-	-	-	-	53	-	-	-	-	-	-	-	-	150	-	0	0	0	559			
RS	-	120	-	0	-	-	-	-	-	173	0	-	31	261	-	-	-	0	-	-	-	-	3	-	588		
SI	89	-	-	-	-	-	-	-	157	-	647	-	-	-	-	-	-	-	-	-	-	-	-	-	893		
SK	-	-	-	-	-	3	-	-	-	610	-	-	-	-	0	-	-	-	-	-	-	182	-	-	795		
UA_W	-	-	-	-	-	-	-	-	-	-	355	-	-	-	-	-	-	103	-	7	-	-	465				
Other III ¹	-	-	0	-	-	206	337	3	193	0	-	-	-	0	281	55	-	85	36	-	-	-	-	-	1196		
Sum imp	2046	204	745	356	3254	648	3833	495	726	888	754	1115	1192	4782	487	277	532	1291	458	545	197	576	636	846	197	1633	28713

Sum of physical energy flows between UCTE countries = 25222GWh

Total physical energy flows = 28713GWh

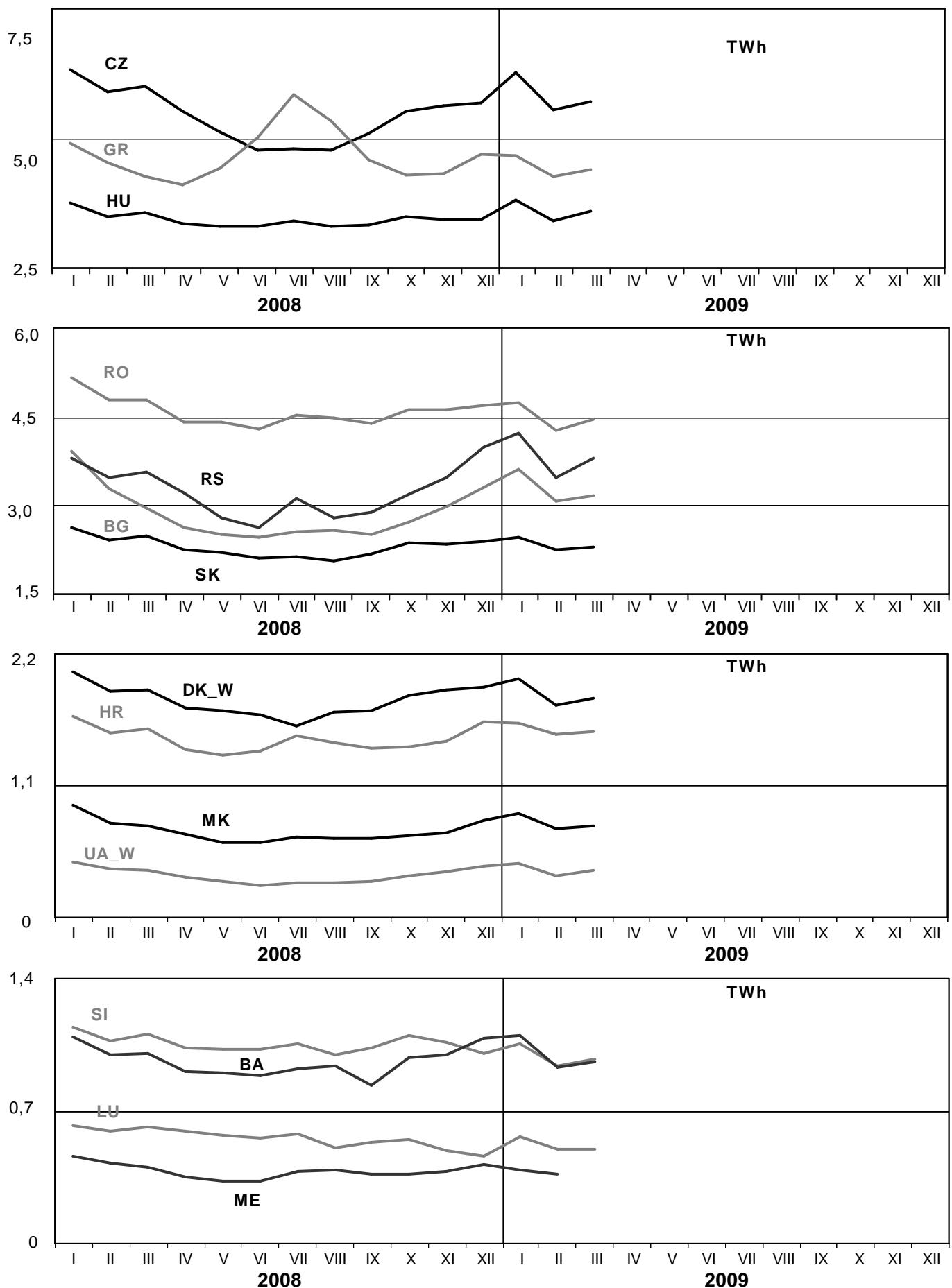
¹ Other III: Albania, Belarus, Denmark East, Great Britain, Morocco, Republic of Moldavia, Norway, Sweden, Republic of Turkey and UkrainaThese physical energy flows were measured on the cross-frontier transmission lines (≤ 110 kV) listed in table 9 of the Statistical Yearbook. These values may differ from the official statistics and the exchange balances in chapter 1.

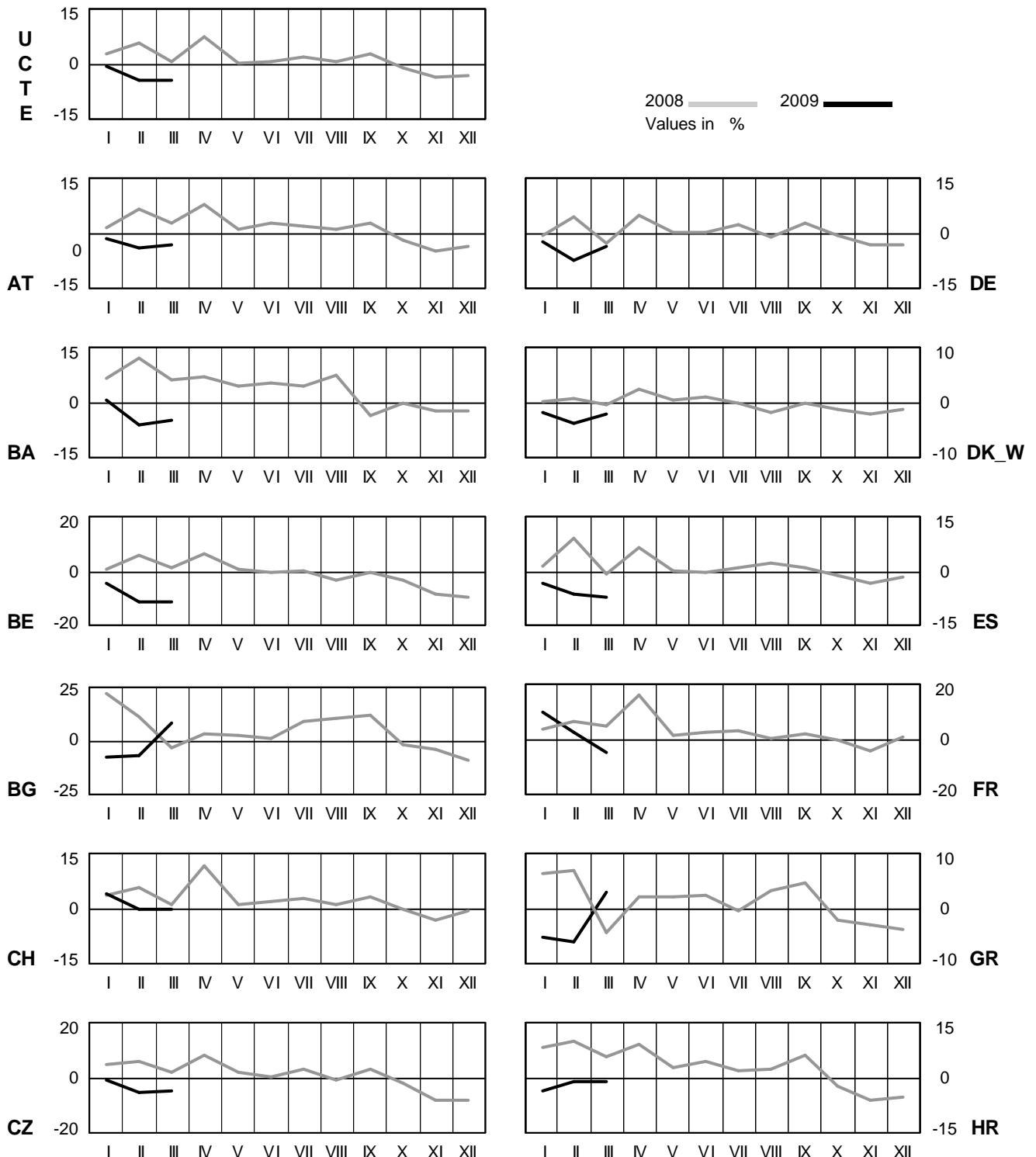


3

Monthly consumption

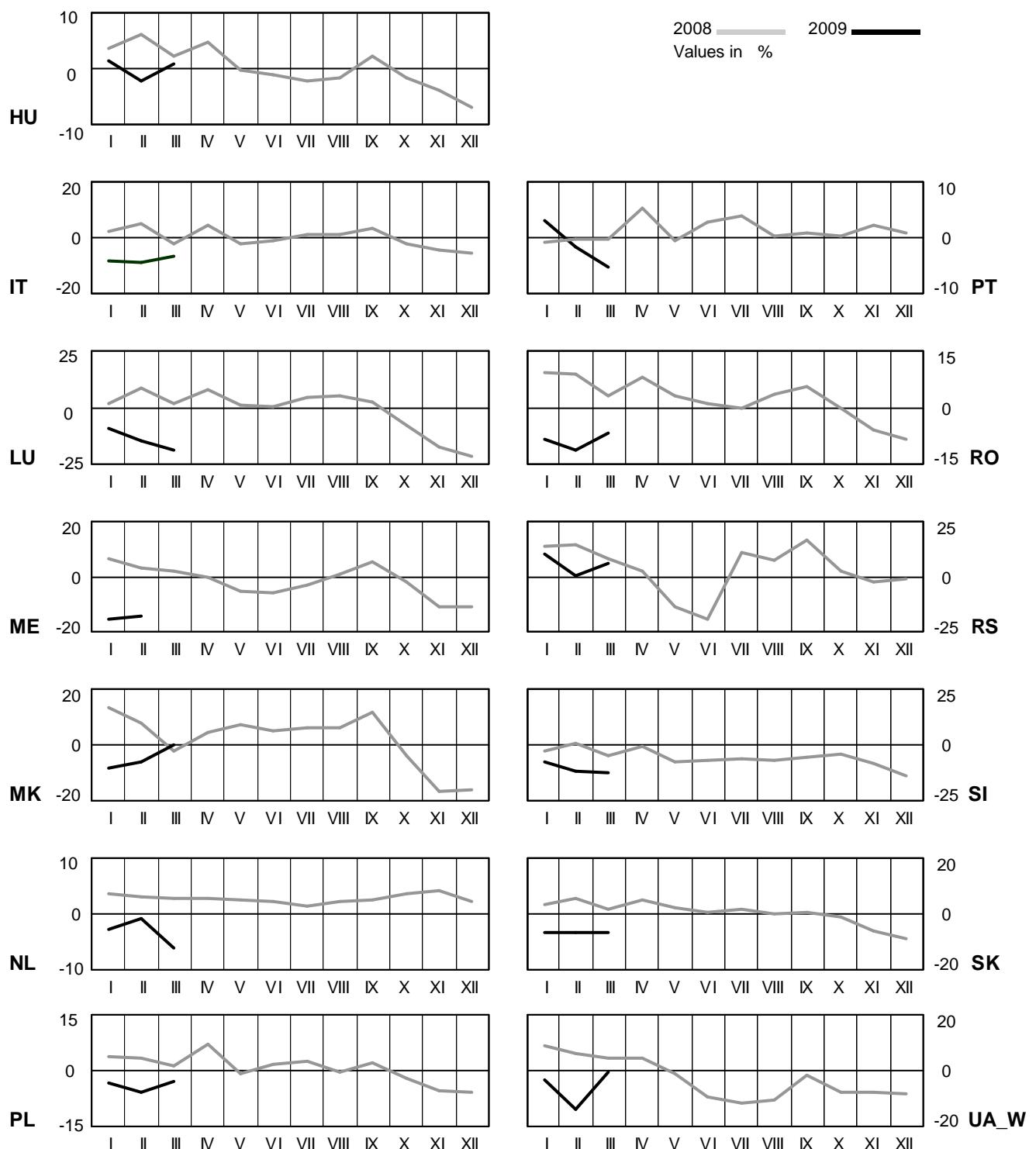
March 2009



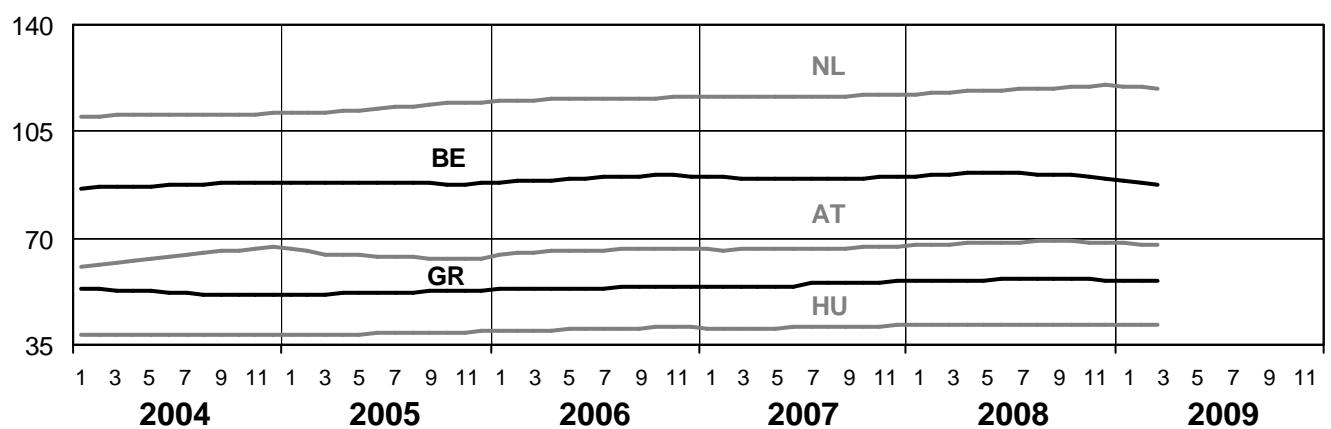
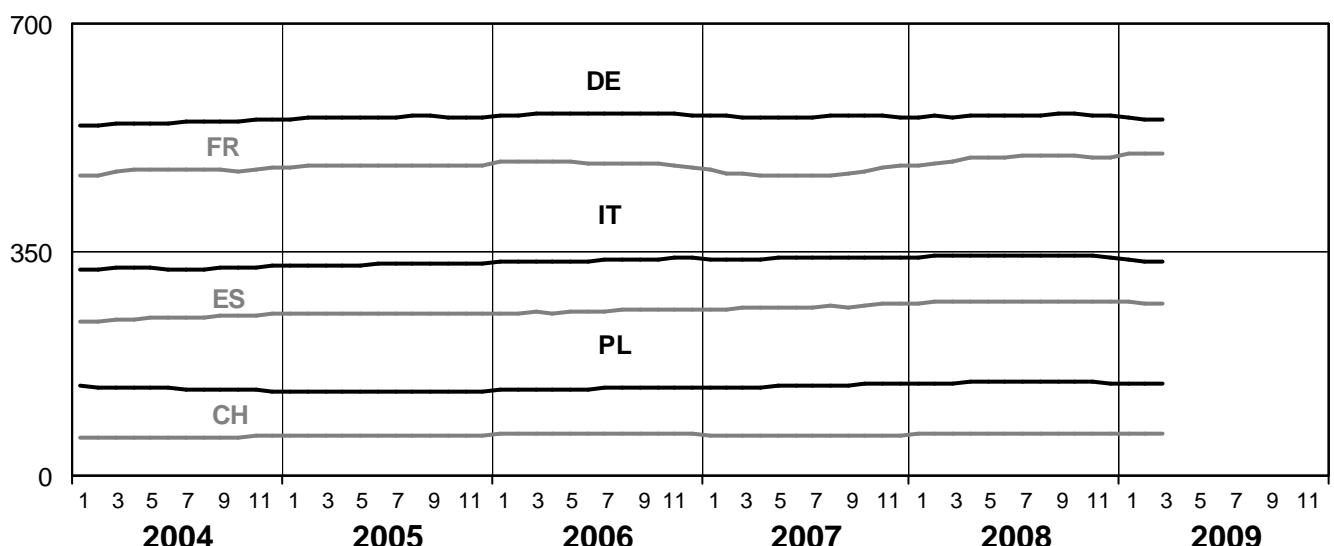
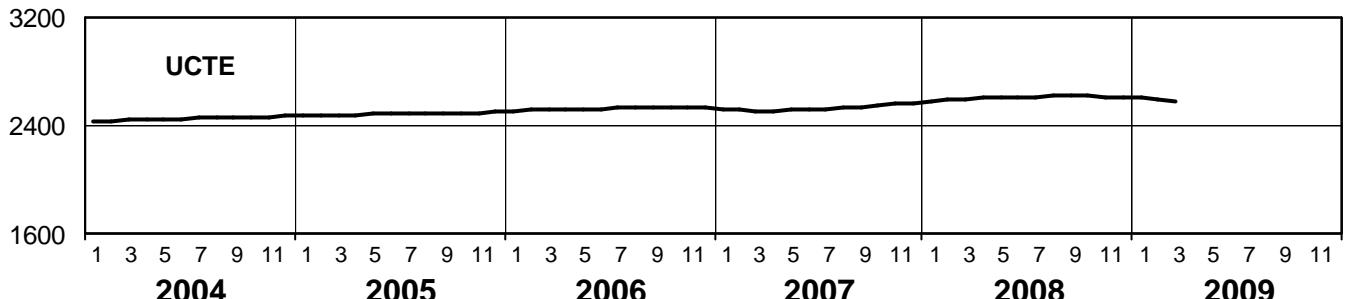


4 Monthly consumption variation

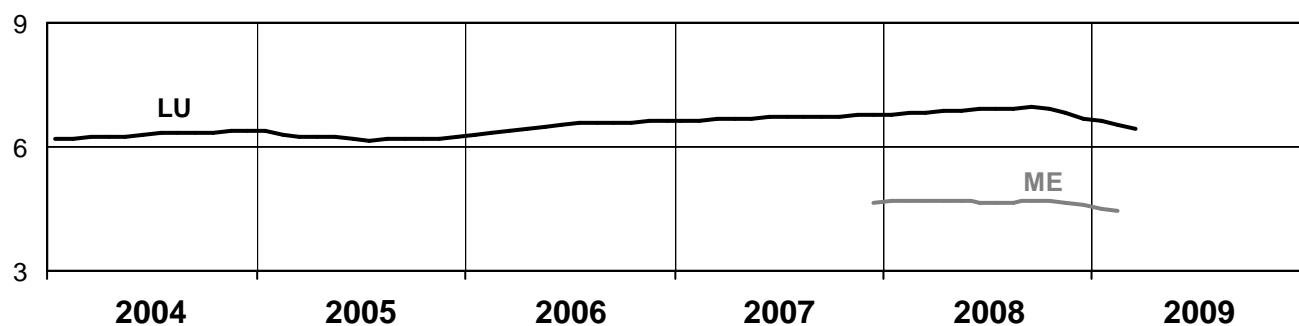
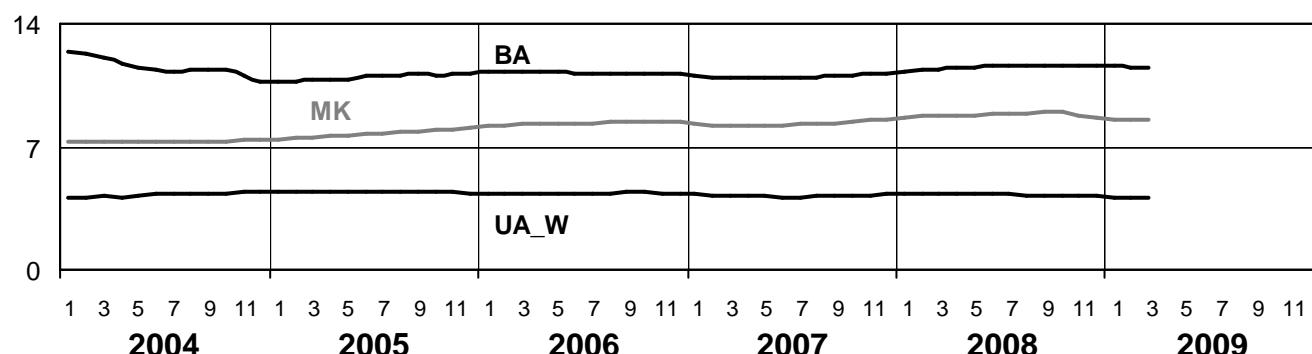
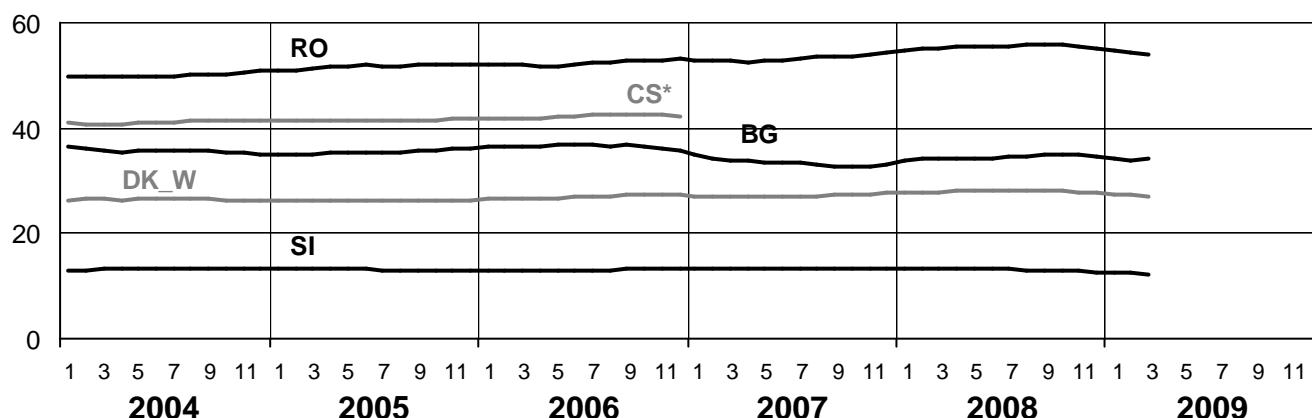
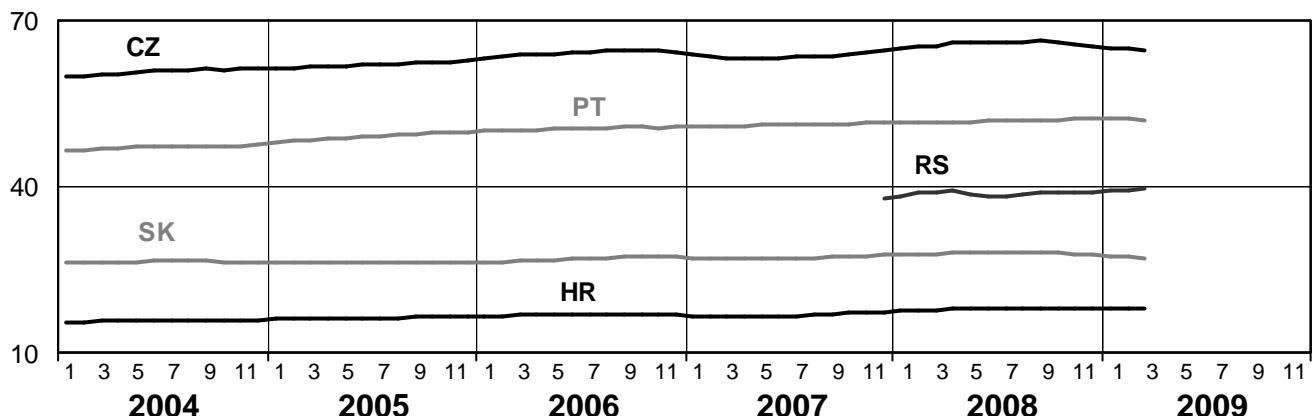
March 2009



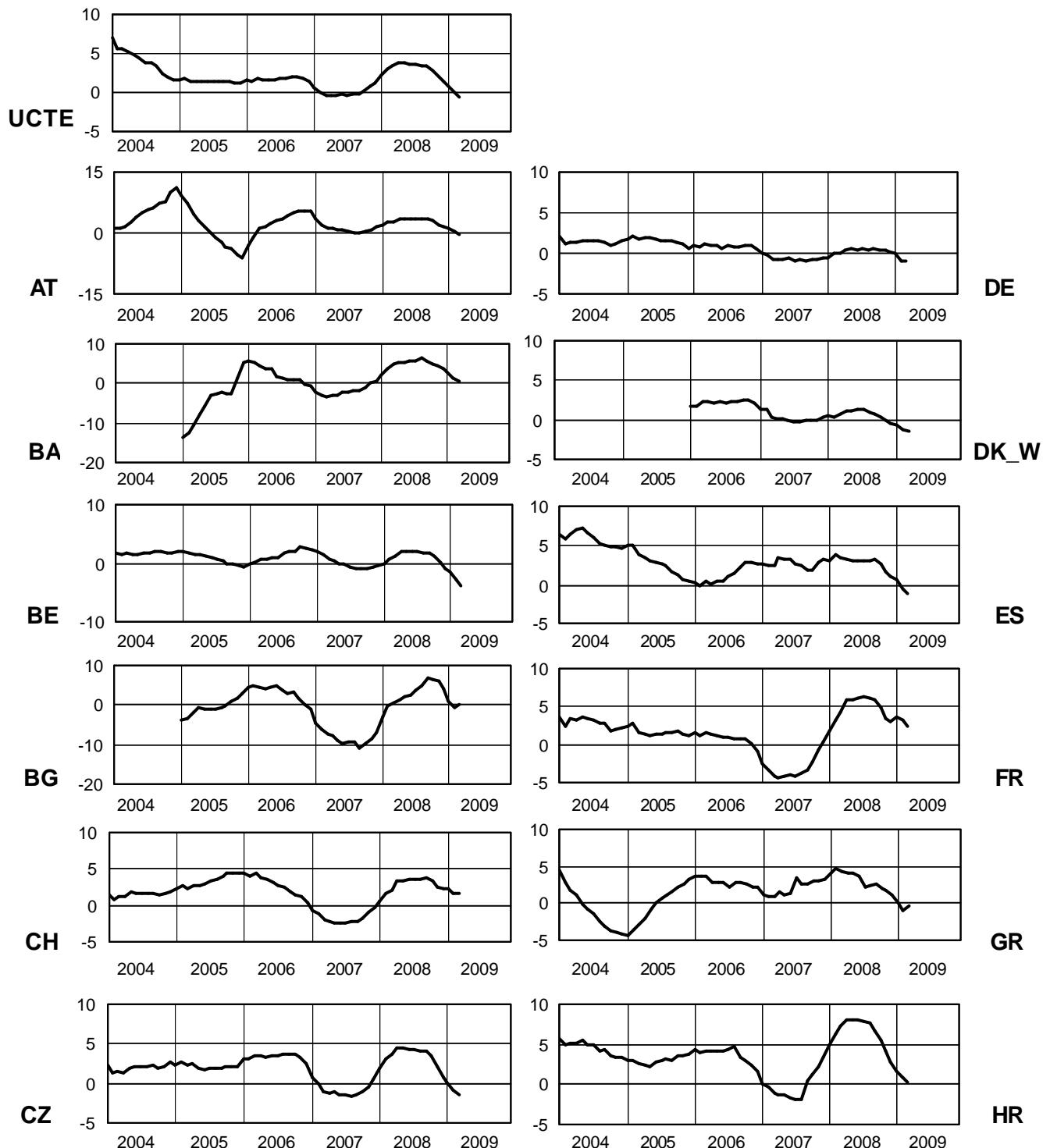
TWh

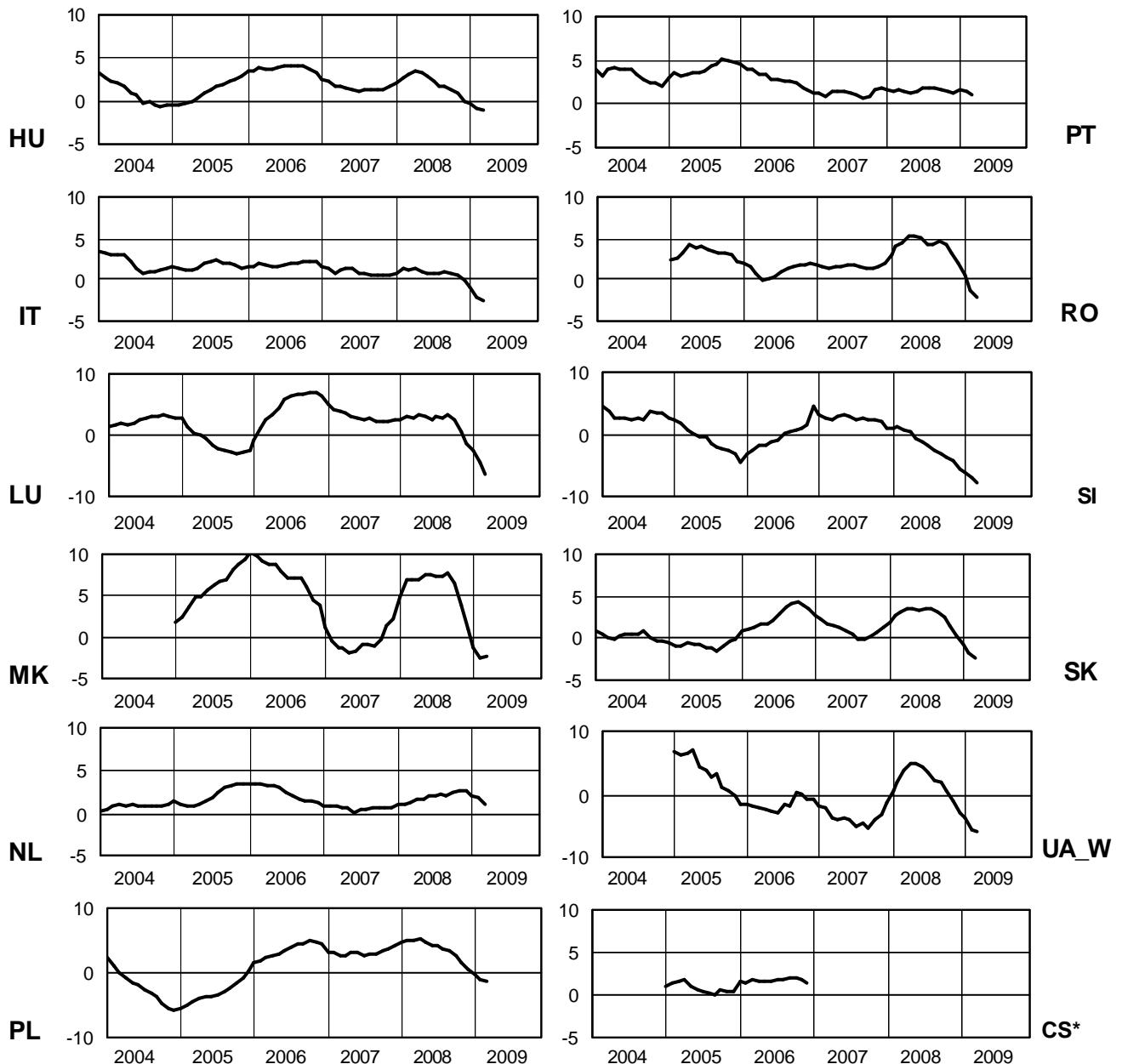


TWh

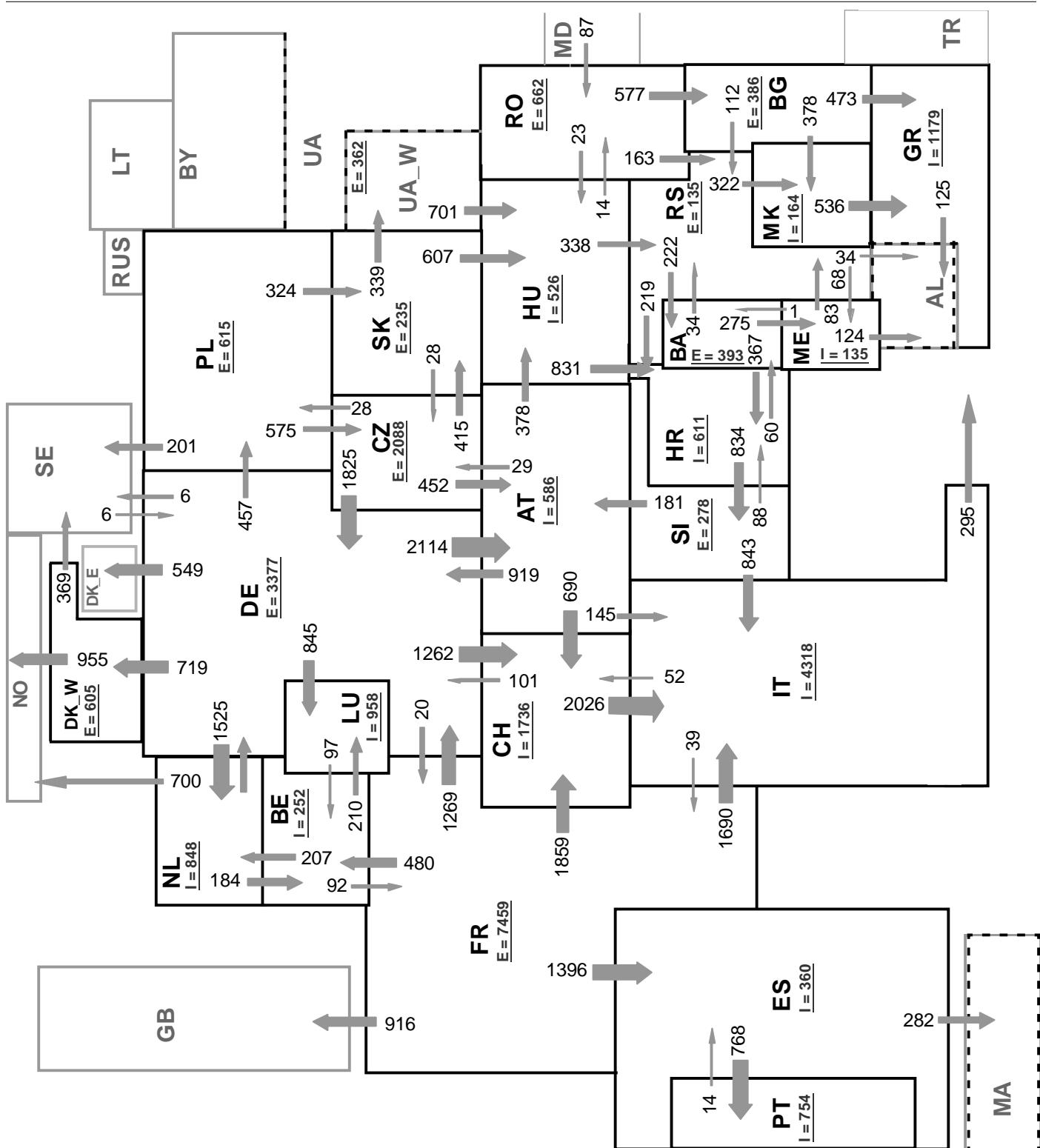


* CS consumption values until December 2006; from 2007 on ME and RS as separate countries





* CS consumption values of the last 12 months until December 2006; variation ME and RS will be published from the second quarter 2009 on



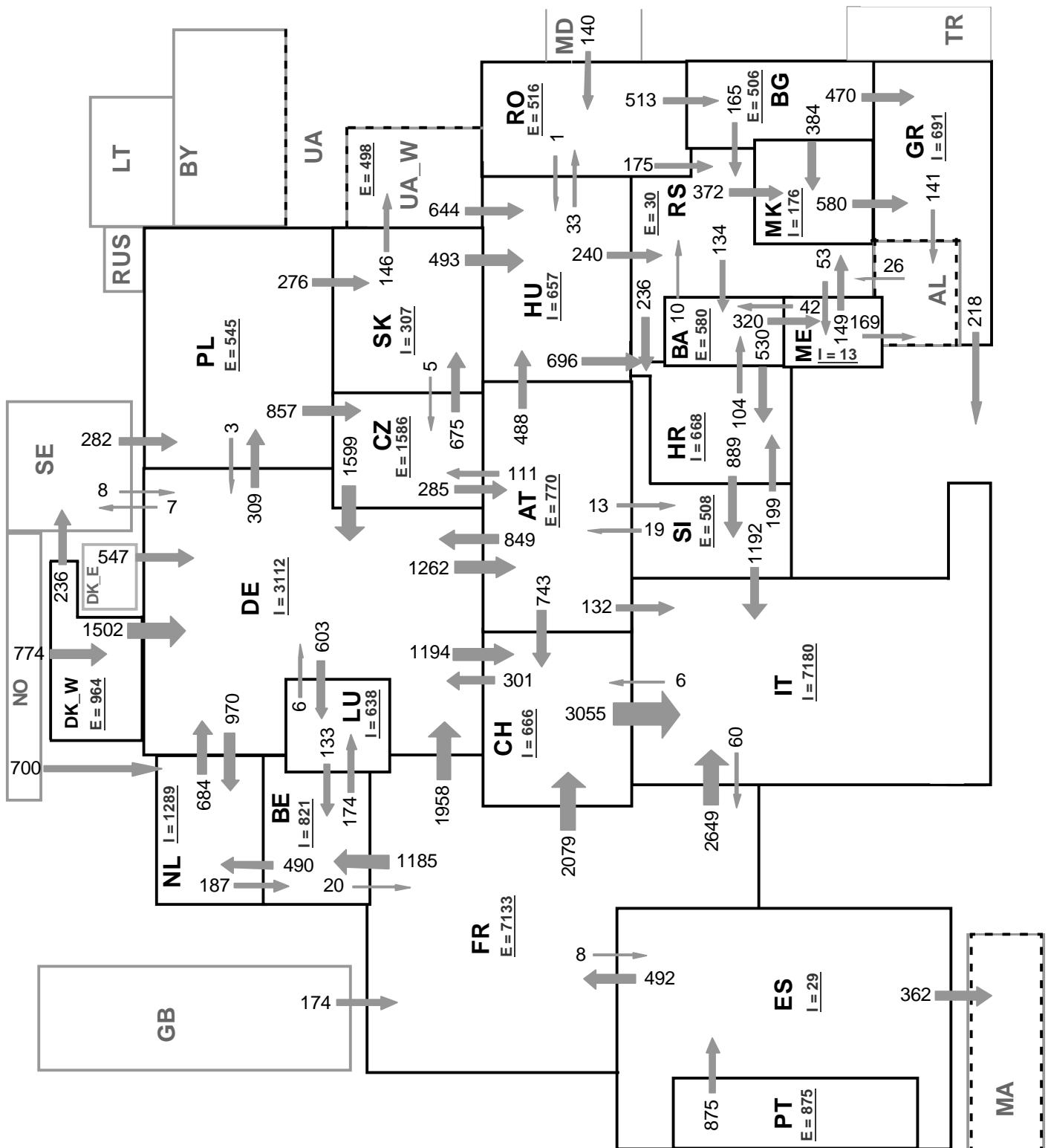
Sum of load flows in MW

UCTE = 31178 MW

Total = 36572 MW

Synchronous operation with UCTE region

I = Import balance
E = Export balance



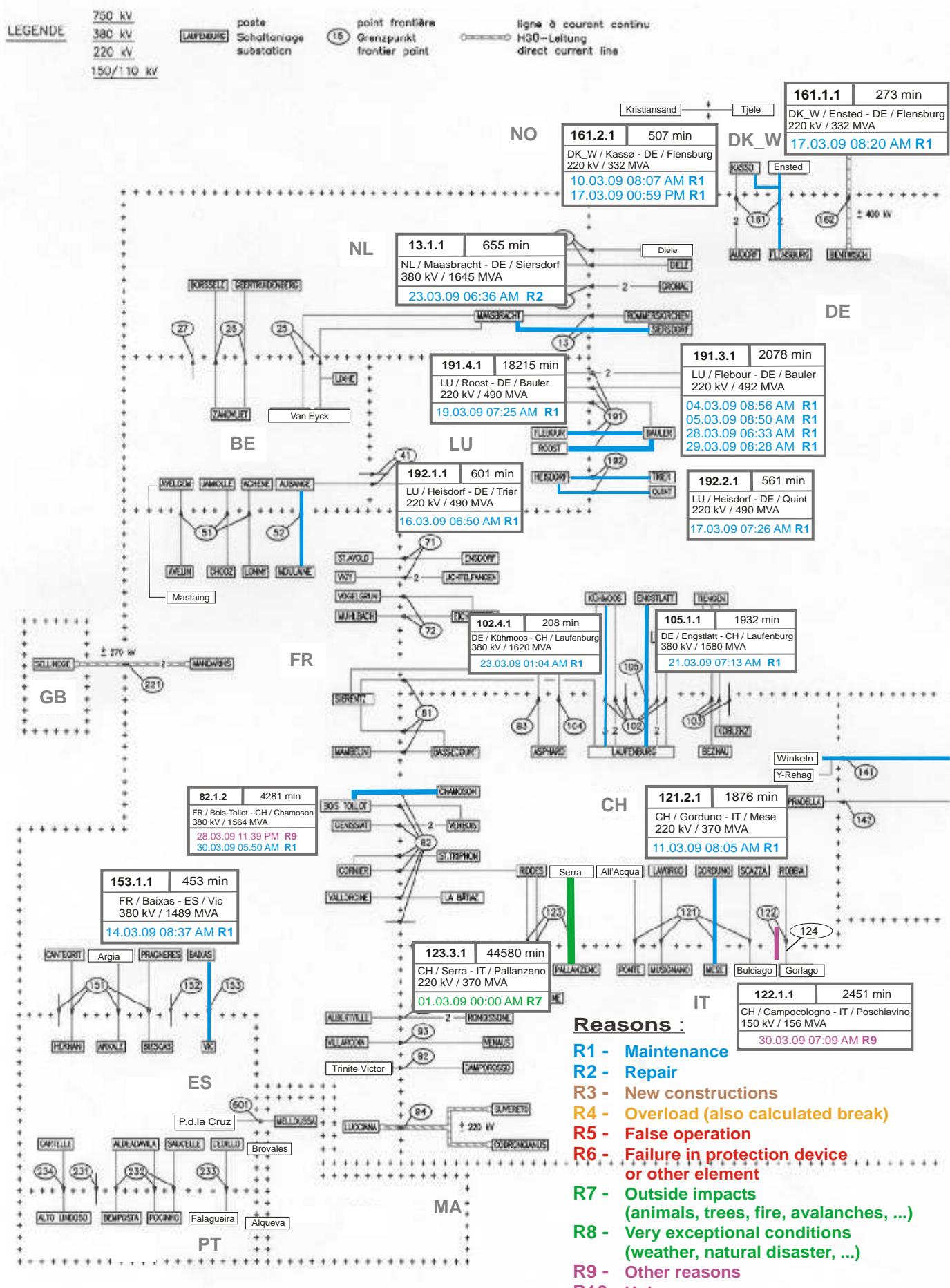
Sum of load flows in MW

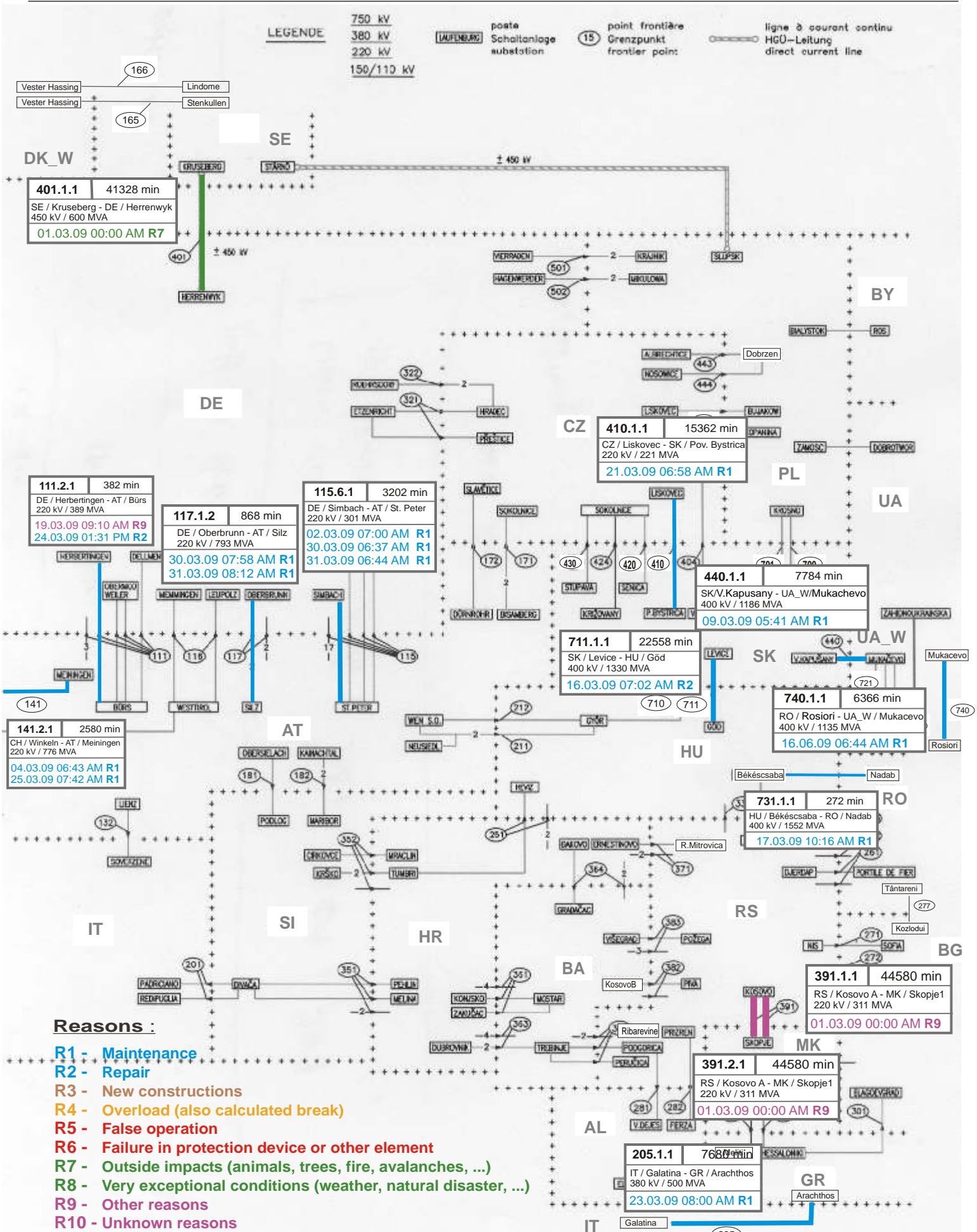
UCTE = 34455 MW

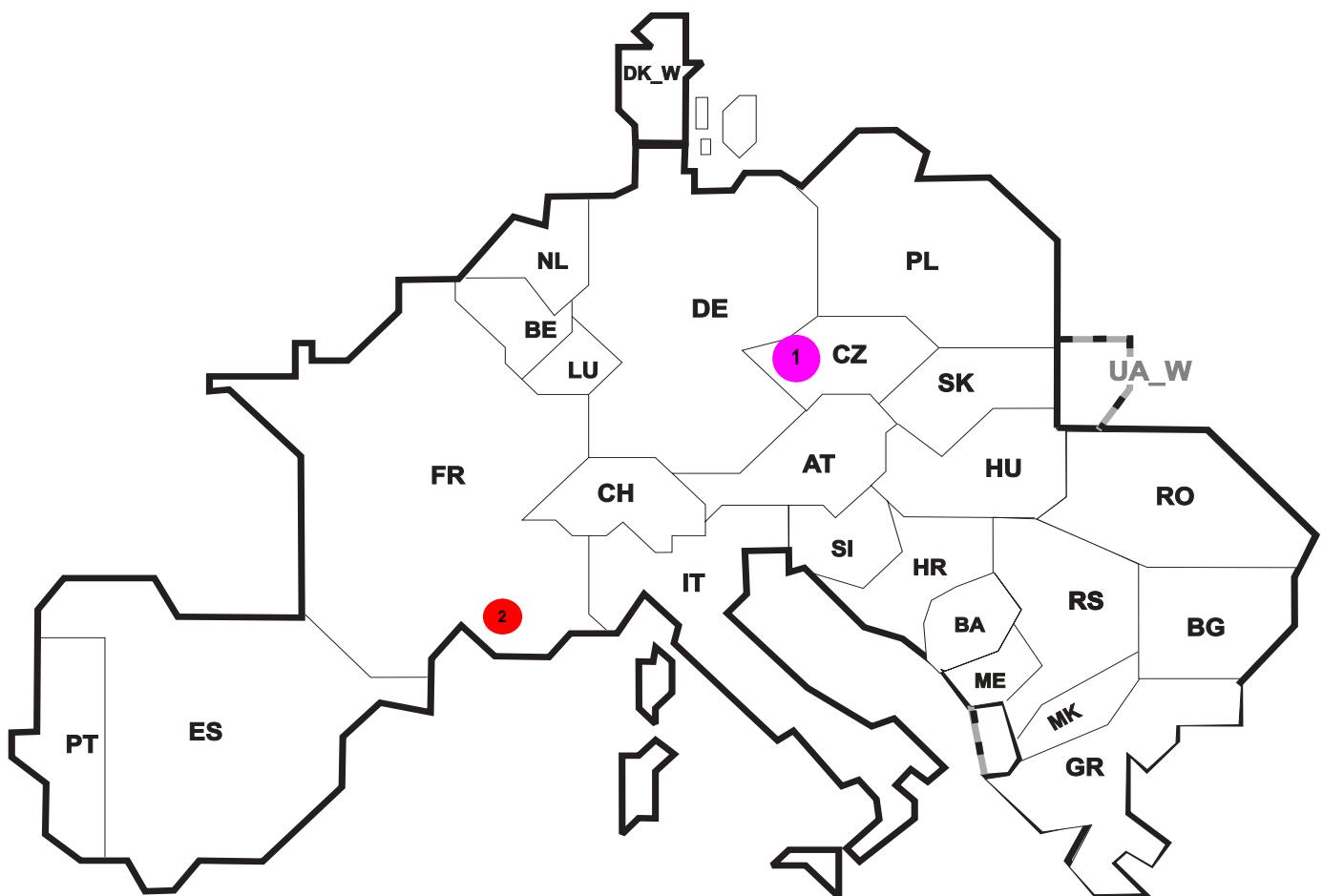
Total = 38811 MW

Synchronous operation with UCTE region

I = Import balance
 E = Export balance







Reasons:

R4 Overload (also calculated break)

R5 False operation

R6 Failure in protection device or other element

R7 Outside impacts (animals, trees, fire, avalanches, ...)

R8 Very exceptional conditions (weather, natural disaster, ...)

R9 Other reasons

R10 Unknown reasons

No	Country	Substation	Reason	Energy not supplied ² [MWh]	Total loss of power [MW]	Restoration time [min]	Equivalent time of interruption ¹
1	CZ	Horni Zivotice	R9	7	82	5	0,057
2	FR	Coudon	R6	4	25	7	0,004

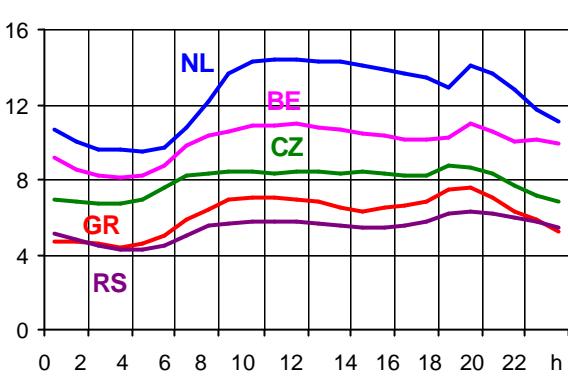
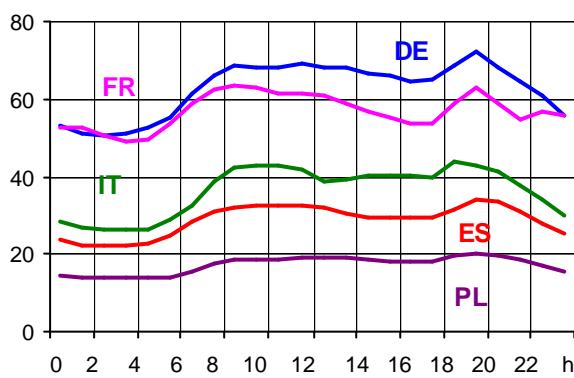
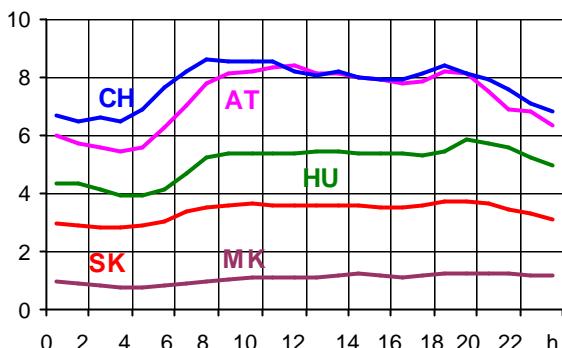
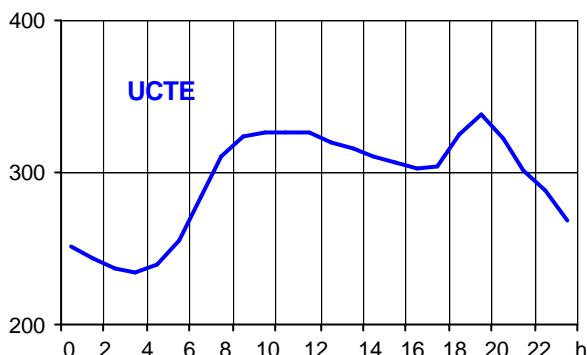
¹ (year [in min] * energy not supplied) / consumption last 12 months

Control area	Export Programs	Import Programs	Export Programs at 03:00	Import Programs at 03:00	Export Programs at 11:00	Import Programs at 11:00
AT	611531	1021560	1642	632	1215	662
BA	605841	177149	221	100	284	100
BE	520098	516938	343	733	387	1253
BG	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
CH	2196425	3014208	1643	3396	3690	4384
CZ	2124678	577665	2826	690	2738	1165
DE	2394890	1926884	2753	2436	1456	4194
DK_W	385440	593683	0	950	3026	636
ES	813076	644602	1036	1400	1161	1139
FR	6632611	2256591	9552	2090	9105	1849
GR	224071	697463	75	1257	203	872
HR	38975	492085	648	45	673	15
HU	645351	1228691	922	1422	899	1548
IT	114355	4782277	386	4704	66	7246
ME	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
MK	2400	136400	198	310	178	357
NL	1087462	1744303	1484	2304	1651	2938
PL	505127	117057	646	174	725	293
PT	116468	378675	0	754	839	0
RO	464059	103531	764	107	690	176
RS	478293	396721	667	515	639	420
SI	800495	549916	914	648	1214	697
SK	523333	501774	582	275	415	617
UA_W	259870	0	367	0	499	0

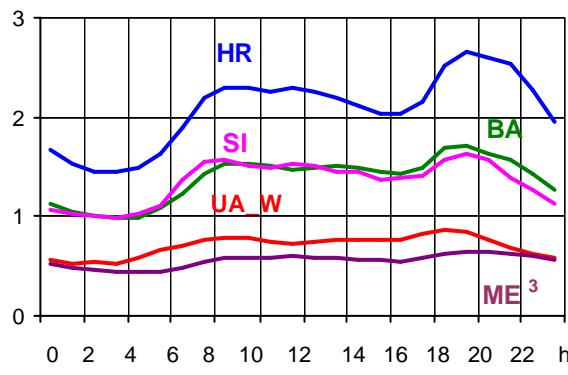
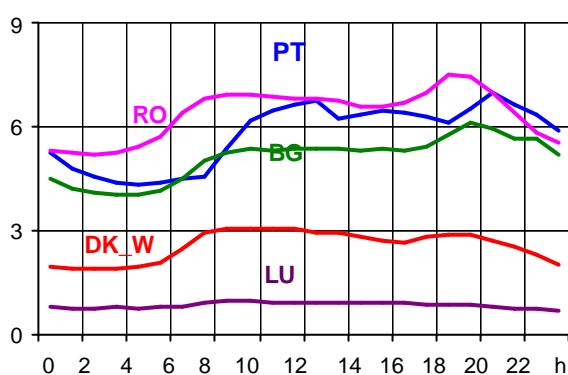
- Control areas can differ from national borders (i.e. German block which includes parts of AT, LU and DK).
- Values are calculated on an hourly base (MWh).
- This values are not the provisional values entered in the VULCANUS system, but the definitive values after an eventual correction during the actual date.
- Export Programs: Sum of all positive values of every hour of every border
- Import Programs: Sum of all negative values of every hour of every border
- Export Programs at 03:00: Sum of all positive values the third Wednesday from 02:00 to 03:00 a.m.
- Import Programs at 03:00: Sum of all negative values the third Wednesday from 02:00 to 03:00 a.m.
- Export Programs at 11:00: Sum of all positive values the third Wednesday from 10:00 to 11:00 a.m.
- Import Programs at 11:00: Sum of all negative values the third Wednesday from 10:00 to 11:00 a.m.

Consumption hourly load curves on 18.03.2009 CET

Values in GW



	Highest load MW	var.% ¹	Load representativity %
AT	8400	-2,2	100
BA	1702	-5,1	100
BE ²	11025	-12,9	100
BG	6125	5,1	99
CH	8646	-3,4	100
CZ	8703	-8,3	100
DE	72044	-6,4	91
DK_W	3070	-4,2	100
ES	34144	0,4	98
FR	63564	-14,2	100
GR	7543	18,2	100
HR	2655	-3,0	100
HU	5846	-4,7	100
IT	43896	-10,3	100
LU	956	-9,1	100
ME ³	651	n.a.	100
MK	1263	-7,7	100
NL	14409	-11,7	100
PL ⁴	20208	-6,7	100
PT	6979	-10,5	97
RO	7475	-4,5	100
RS	6339	5,7	100
SI	1634	-12,0	100
SK	3730	-7,6	100
UCTE	337604	-7,5	100
UA_W	859	4,5	100

¹ Variation as compared to corresponding month of the previous year² The reported figures are best estimates based on actual measurements and extrapolations.³ Highest load value as of March 2008⁴ Operational data

Contact

Boulevard Saint-Michel 15
B-1040 Brussels – Belgium
Tel + 32 2 737 1580
Fax + 32 2 741 69 49

info@entsoe.eu
www.entsoe.eu

