

Suggestion for enhanced consistency between CBA applications for SO and GC

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CBA in GC Network Codes

After a request of several members of GC ESC, an **Expert Group (EG)** was created to recommend some general principles to carry out a CBA.

As the EG is still working, we can't predict the conclusions.

However, the ToR states that the new version of the IGD will detail 2 specific examples:

- An example for retrospective applications
- An example for derogations



CBA in GC Network Codes

The Kick-off (18/05/2017) meeting of the EG detailed some topics to be studied:

Methodology:

- Split where required (retrospective, individual derogation, class derogation)
- Calculation principles
- Reliability of data
 - Scenarios: assumptions, context, standard or generic costs...
 - Data provision
 - Qualitative versus Quantitative CBA

Conclusions expected by the end of November 2017



CBA methodology / Art. 156.11 of GL SO

By 6 months after SO GL entry into force, TSOs of CE and Nordic synchronous areas **shall propose a methodology for CBA** to decide the time period required for Frequency Containment Reserve providing units.

Authorized range [15; 30] minutes

This is a **major issue for all technologies with limited reserve**, in particular hydropower plants.

The Regulation also states (Art. 10 with reference to Art. 6) that this methodology shall be provided after a public consultation.

We suggest that the methodology proposed for the consultation takes into account of the conclusions of the EG under GC ESC.

