



# DSO QUESTIONS/PROPOSALS ON IMPLEMENTATION OF THE CNCs

Brussels, 14 march 2017

# RfG compliance of existing type A/B PGMs

- Art. 4.1 f the NC RfG establishes:

1. Existing power-generating modules are not subject to the requirements of this Regulation, except where:

(a) a type C or type D power-generating module has been modified to such an extent that its connection agreement must be substantially revised in accordance with the following procedure:

[...]

(b) a regulatory authority or, where applicable, a Member State decides to make an existing power-generating module subject to all or some of the requirements of this Regulation, following a proposal from the relevant TSO in accordance with paragraphs 3, 4 and 5.

**How to deal with type A or type B PGMs (or aggregation of PPMs) that are modified in order to increase their capacity above the B/C threshold?**

Alternatives	Initial situation (Existing type A/B)	Substantial modification (Type C/D)	2 <sup>nd</sup> substantial modification (Type C/D)
Option A	Non RfG-compliant	Non RfG-compliant	Non RfG-compliant
Option B	Non RfG-compliant	Non RfG-compliant	RfG-compliant
Option C	Non RfG-compliant	RfG-compliant	RfG-compliant

## Significance thresholds

- Art. 5.3 of the NC RfG establishes:

*3. Proposals for maximum capacity thresholds for types B, C and D power-generating modules shall be subject to approval by the relevant regulatory authority or, where applicable, the Member State. In forming proposals the relevant TSO shall coordinate with adjacent TSOs and DSOs and shall conduct a public consultation in accordance with Article 10.*

**Does ACER expect harmonization  
(between adjacent MS) of the  
thresholds through TSOs'  
coordination?**

# Reporting template

- One of the tasks of the CNCs ESC is providing “a platform to report on implementation projects, in particular the lessons learned and problems encountered as well as to report on early drafts for the terms and conditions of methodologies or other projects to be developed”.
- In this context, 2017 will be a critical year.
- A **standardized reporting template** could make this possible.
  - Stakeholders could use this template.
  - ENTSO-E could deliver the template to all European TSOs and request them to fill in the template before each CNCs ESC meeting.
  - Online format on ENTSO-E’s webpage?

# Reporting template

**Grid Connection ESC: Template for reporting issues regarding implementation of NC RfG, NC DCC and NC HVDC**  
*Version 2017-02-20*

**Reporting party :**

Member State (abbr)	Affected NC <ul style="list-style-type: none"> <li>• NC RfG</li> <li>• NC DCC</li> <li>• NC HVDC</li> </ul>	Topic	Related article(s)	Affected parties	Description of issue	Adopted solution	Lesson(s) learned

Thank you for your attention

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