Status on transparency framework within CWE region
Progress on pending transparency propositions (1/2)

Transparency

▸ CWE TSOs worked on a concrete translation of the CWE NRA guidance on transparency following the MPs request:

CWE NRA Transparency request	CWE TSOs transparency proposal
NRAs ask for full transparency on parameters impacting the price formation. This includes timely publication of non-anonymous CBCOs and RAM. As long as market parties cannot understand why certain prices occur, this is considered to be suboptimal transparency.	• Publish fixed or random labels immediately after the results are available (i.e. D-1 around 08:00 & 09:45) • Provide a human readable translation table between fixed labels and human readable names for CBCO • Publish detailed breakdown of RAM on Fmax, Fref, FRM and FAV after final computation around 09:45 • ➔ TSOs need time to implement this request (high impact on IT-side) .
The publication of the relevant information should also allow market parties to understand the impact of Remedial Actions taken by the TSOs.	• TSOs will publish extra information by providing CBCOs with all related details at 8:00. Based on this information, MPs can make their own analysis. • Additionally, some information on RAs is already published. Details on the Transparency Platform (ENTSO-E). Educational examples are provided as well. • RAs are taken in real-time (or close to real-time) to maintain the security of the system. The application of RAs is independently from the outcome of the market results.

▸ Human readable names and detailed breakdown of RAM will be published, via Utility Tool, at D-1, after final flow-based computation.

    ▸ This change is part of the FBCE 2.3.1 release, expected to go-live on May 24th 2017 (D-2) for BD May 26th 2017

▸ With the go live of the release, all CWE TSOs will publish the elements described in the table

    ▸ German TSOs position is subject to one final verification

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Implementation

1. A translation table including "human readable names" has been published on JAO website and includes information from Elia, TenneT B.V, RTE & APG. An example can be found below.

   ▸ An explanation of the data requested for transparency was attached to the market message

ID	Outage Name	EIC code	Critical Branch Name	EIC code	Fmax1	Fmax2	Fmax3	FRM
11000190000	L 400kV N0 1 ACHENE-GRAMME	22T-BE-IN-LI0130	L 400kV N0 1 AVELGEM-DOEL	22T-BE-IN-LI0122	1385	1468	1551	201
11000320000	L 400kV N0 1 BREUGEL-MERCATOR	22T-BE-IN-LI005-	L 400kV N0 1 GRAMME-COURCELLES	22T-BE-IN-LI019P	1385	1468	1551	140

2. A change request (CR) will be implemented in FBCE in May. With it, non anonymous CBCOs and detailed breakdown of RAM will be published daily, after final Flow-based computation.

   ▸ Content: Fixed anonymous ID, human-readable CB/CO name, CB/CO EIC codes, Fmax, RAM, Fref, FRM, FAV

   ▸ Information published in ALL_CBCO_Fixed_Labels sheet of Utility tool

Communication & impact for Market Parties

▸ TSOs shall answer MPs questions issued via the Q&A Forum on a structured basis in an annual report and to be discussed in the CCG to limit the constraint on expert resources

▸ For parties using the information provided by the Utility Platform, the Web service will be extended with the additional information.