



16 TSOs LAUNCHED COOPERATIVE WORK TO SET UP THE CORE CAPACITY CALCULATION REGION

Following the ACER's Decision 06/2016

March 2016 the CWE and CEE TSOs launched a project to develop and implement a common flow-based day-ahead capacity calculation methodology and to establish a merged capacity calculation region ([MoU](#)).

17th November 2016 ACER decided (Decision 06/2016; 17 November 2016) to setup the CORE capacity calculation region (CORE CCR), covering sixteen TSOs (CORE CCR TSOs) that are active in Central Eastern and Central Western Europe.

The sixteen CORE CCR TSOs acknowledged the decision and reconfirm their commitment to work on developing the CCR assigned obligations stemming from European Regulations. This including the continuation of the day-ahead flow-based capacity calculation methodology project started in March 2016.

The implementation of the CCR assigned obligations for the CORE CCR contributes to the further integration of the European electricity markets. When implementing the CORE CCR the TSOs will focus on maintaining at least the same level of security of supply within the CORE CCR and economic welfare creation.

In this regard, the CORE CCR TSOs are currently setting up the Governance of the CORE region and are working on a detailed roadmap for developing and implementing the CCR assigned obligations.

For reasons of transparency CORE TSOs closely align with CORE NRAs and will engage the concerned market Participants in the work via periodic consultative groups. A first stakeholder meeting is planned for Q1 2017

For more information, please visit the project's webpage on ENTSO-e website:
<https://www.entsoe.eu/major-projects/network-code-implementation/cacm/cwe-cee-region-merge/Pages/default.aspx> or contact the CORE TSOs via cweceeinfo@entsoe.eu.