76th ENTSO-E Market Committee

Decisions

Date: 28 January 2020

1. Approval of the agenda and minutes

1.1 Draft agenda is approved.

1.2 All TSOs minutes and MC minutes of the last meeting are approved.

2. Update on internal/external developments

2. The MC acknowledges the internal developments.
2.1 The MC extends the mandate of the two MIWG co-conveners, until the end of the first quarter 2020.

2.2 The MC approves the outcomes of the Market Strategic Workshop, and agrees to the actions designed - to improve (i) to organizational issues, (ii) the attractiveness of convenorship, and (iii) the overall structure - on prioritizing strategic tasks.

3. Please refer to the separate ALL TSOs Session File

4. ITC

4.1 The MC takes note of the list of TSOs identified by the Economic Framework Working Group (WG EF) to be considered under case (ii) of Article 5.2.4 of the ITC agreement. (i.e. FI, GB, IT, NL, NO, ES, DK).

4.2 The MC asks the WG EF to present at the next MC meeting the outcome of the comparison of the losses costs submitted to ITC parties under the case (ii - i.e. losses costs not approved by the relevant NRAs,) with the ones submitted by ITC parties under the case (i - i.e. losses costs approved by the relevant NRAs).

7. WG MI

7.1 The MC acknowledges the lack of TSO resources for the preparation of the Report on rules for suspension of market activities under Article 36(7) of the Emergency Restoration Network Code.
7.2 The MC endorses the starting of the procurement of external support on drafting the report for assessing the level of harmonisation of the rules for suspension and restoration of market activities established by the TSOs, and identifying, as appropriate, areas that require harmonisation.

**Bidding Zones Steering committee decisions (moved to ALL TSOs Decisions)**

### 8. WG MIT

**8.1** The MC approves the updated Manual of Procedures of the Transparency Platform (TP) and asks to start the related IT implementation.

**8.2** The MC agrees to publish IFA 2 data on the TP with the introduction of virtual bidding zones between FR and GB as a particular interim solution for IFA 2, similarly to Eleclink.

**8.3** The MC asks the CCRs to discuss the ACER data provision task with their RSCs and provide them with the mandate to start working. If needed the relevant Service Level Agreements should be also updated.

**8.4** The MC takes note of the report of the TP Vision project.

**8.5** The MC takes note of Proof of Concept project on the TP architecture.

**8.6** The MC takes note of the ACER press release and acknowledges the need to update the EIC coding system accordingly.

**8.7** The MC acknowledges the Working Group Market Information and Transparency 2020 work plan.

### 9. WG AS

**9.1** The MC acknowledges the RR-Platform progressive Go-Live, agreed between the RR-TSOs and their relevant NRAs, by means of derogations (Art. 62 of the Network Code on Electricity Balancing).

### 10. WG MD&RES

**10.1** The MC approves the single document which gathers all methodologies related to the cross-border participation to capacity mechanisms as requested by Article 26.11 of the Electricity Regulation.

**10.2** The MC approves the related explanatory documents for the methodologies on cross-border participation to capacity mechanisms pending a last proof-reading consistency check.
10.3 The MC approves the start of the public consultation on the 6 methodologies on cross-border participation to capacity mechanisms.

10.4 The MC approves the RES Supports Paper as internal ENTSO-E position.

10.5 The MC asks the (WG Market design and renewables) to consider how & when would be best to present recommendations of the RES Supports Paper externally, possibly integrated in the 2030 Market Design consultation.

10.6 The MC supports the current stakeholder engagement plan on 2030 Market Design and asks the WG MDRES to consult the members of the “MC sounding board” for further preparation of relevant material.

11. WG RMI

11.1 The MC acknowledges the lack of TSO resources for the tasks included in the Project Initiation Document (i.e. fine-tune, when applies, the indicator proposals already submitted to ACER, establish a common framework on how to calculate, gather and report on these data at all levels: TSOs, Regional and Pan-European).

11.2 The MC acknowledges the Q4 2019 Report.

11.3 The MC acknowledges the Max/min price Report to be part of the 2020 Market Report.

13. WG EF


14. EG CIM

14.1 The MC approves the System Operation Guidelines transparency reporting Implementation Guide v1.1 for publication.

14.2 The MC approves Moldovatransgaz to become a local issuing office (LIO).

15. AOB

New Membership changes [no discussion]

15.2 The MC acknowledges the changes in the membership in the Ancillary Services Working Group.